

## Rep. Thomas Morrison

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10100HB2172ham001

LRB101 07617 RJF 57668 a

1 AMENDMENT TO HOUSE BILL 2172 2 AMENDMENT NO. . Amend House Bill 2172 by replacing everything after the enacting clause with the following: 3 "Section 5. The Public Utilities Act is amended by adding 4 Section 8-512 as follows: 5 6 (220 ILCS 5/8-512 new)7 Sec. 8-512. Natural gas facility reporting. (a) The General Assembly finds that the safety and 8 reliability of the natural gas distribution system in Illinois 10 is important to the health and welfare of the citizenry of this State. National and local events have demonstrated the 11 12 importance of regular maintenance and replacement of gas pipeline and related facilities. In order to preserve the 13 health and welfare of citizens and avoid the burden of large 14

financial expenditures to remedy delayed pipeline replacement,

the General Assembly finds that each natural gas utility

1	subject to this Section shall be required to annually report to
2	the Commission its existing and newly installed pipeline
3	facilities in order to allow the Commission to monitor and
4	address as necessary natural gas utilities' pipeline
5	replacement programs.
6	(b) Each natural gas public utility serving more than
7	100,000 customers shall submit to the Commission with its
8	annual Form 21 ILCC filing the following additional information
9	for a pipeline owned and operated by the utility as of December
10	31 of the preceding calendar year:
11	(1) the length in feet categorized by year of
12	<pre>installation;</pre>
13	(2) the length in feet categorized by diameter size and
14	<pre>material composed of;</pre>
15	(3) the length in feet categorized by scheduled
16	replacement year, if any;
17	(4) the length in feet installed during the preceding
18	calendar year for the purpose of replacing existing
19	pipeline and under a tariff authorized by Section 9-220.3
20	categorized by diameter size and material composed of;
21	(5) the length in feet installed during the preceding
22	calendar year for the purpose of replacing existing
23	pipeline and not under a tariff authorized by Section
24	9-220.3 categorized by diameter size and material composed
25	<u>of;</u>
26	(6) the length in feet installed during the preceding

1	calendar year not for the purpose of replacing existing
2	pipeline categorized by diameter size and material
3	<pre>composed of;</pre>
4	(7) for each individual project, the cost incurred and
5	associated number of meters, both existing meters and
6	meters associated with newly connected customers, for the
7	construction activities described in paragraphs (4), (5),
8	and (6); and
9	(8) for the construction activities described in
10	paragraphs (4), (5), and (6), a brief description of the
11	reason for the activities and the location in relation to
12	the nearest incorporated municipality.
13	(c) No later than October 1 of each year, the Commission
14	shall submit to the General Assembly a report containing the
15	information set forth in subsection (b) and evaluating the
16	safety and reliability of the natural gas distribution system
17	in Illinois. The Commission report shall address the
18	sufficiency of utility plans for replacing obsolete pipeline
19	and maintaining the safety and reliability of their respective
20	gas distribution systems.
21	(d) The annual reports submitted to the Commission by the
22	natural gas utilities and the report submitted by the
23	Commission to the General Assembly shall be made available to
24	the public on the Commission's website. The first reports of
25	the additional information required under subsection (b) shall

be for 2019 and submitted to the Commission in 2020.

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1	(e) If the Commission deems it necessary, it may adopt
2	rules to facilitate implementation of the reporting
3	requirements contained in this Section. The Commission may
4	require additional information from the gas utilities subject
5	to this Section if necessary to provide the report to the
6	General Assembly required under subsection (c).".