1		TITLE 14: COMMERCE							
2	SUBTITLE C: ECONOMIC DEVELOPMENT								
3	CHAPTER I: DEPARTMENT OF COMMERCE AND ECONOMIC OPPORTUNITY								
4									
5		PART 710							
6	COAL T	O SOLAR AND ENERGY STORAGE INITIATIVE FUND GRANT PROGRAM							
7									
8	Section								
9	710.10	Purpose							
10	710.20	Definitions							
11	710.30	Funding Source							
12	710.40	Grantee and Project Eligibility Requirements							
13	710.50	Form of Grant Applications							
14	710.60	Grant Award Selection							
15	710.70	Grant Agreements and Grant Administration							
16									
17		ΓY: Implementing Section 3855/1-75(c-5) of the Illinois Power Agency Act [20]							
18	_	and authorized by Section 605-95 of the Civil Administrative Code of Illinois [20							
19	ILCS 605].								
20									
21	SOURCE:	Adopted at 48 Ill. Reg, effective							
22	~ =								
23	Section 710	0.10 Purpose							
24	TD1								
25		e of the Coal to Solar and Energy Storage Initiative Fund Grant Program is to support							
26		of energy storage facilities at the sites of up to 3 qualifying electric generating							
27	•	cated in the Midcontinent Independent System Operator, Inc., region in Illinois and							
28		up to 2 qualifying electric generating facilities located in the PJM Interconnection,							
29		in Illinois that meet the criteria set forth in 20 ILCS 3855/1-75(c-5)(10)(C) and in							
30	this Part [20) ILCS 3855/1-75(c-5)(10)(C)].							
31 32	Section 710	0.20 Definitions							
33	Section /10	0.20 Definitions							
		"Agency" means the Illinois Power Agency.							
34 35		Agency means the minors rower Agency.							
35 36		"Act" means the Illinois Power Agency Act [20 ILCS 3855].							
36 37 38		Act means the minors rower Agency Act [20 ILCS 3833].							
32		"Commission" means the Illinois Commerce Commission.							
39		Commission means the minors Commerce Commission.							
40		"Department" means the Illinois Department of Commerce and Economic							
41	Opportunity.								
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13	"Environmental justice communities" means the definition of that term as used in
14	the long-term renewal resources procurement plan by the Illinois Power Agency
15	and its program administrator in the Illinois Solar for All Program
16	(https://www.illinoissfa.com/environmental-justice-communities/). Any changes
17	made to the Solar for All Program will be incorporated in accordance with 5 ILCS
18	100/5-75.
19	
50	"GATA" means the Grant Accountability and Transparency Act [30 ILCS 708].
51	
52 53	"GATA Rule" means the administrative rules of the Governor's Office of
53	Management and Budget found at 44 Ill. Adm. Code 7000.
54	
55	"Grantee" means an applicant for a grant award under this program whose
56	proposal is funded by the Department.
57	
58	"Midcontinent Independent System Operator, Inc. region" means the geographic
59	area in Illinois that is operated by the RTO, Midcontinent Independent System
50	Operator, Inc.
51	
52	"PJM Interconnection, LLC region" means the geographic area in Illinois that is
53	operated by the RTO, PJM Interconnection, LLC.
54	
55	"Program" means the Coal to Solar and Energy Storage Initiative Fund Grant
66	Program.
57	
58	"Project labor agreement" means a pre-hire collective bargaining agreement that
59	covers all terms and conditions of employment on a specific construction project
70	and must include the following:
71	
72	provisions establishing the minimum hourly wage for each class of labor
73	organization employee;
74	
75	provisions establishing the benefits and other compensation for each class
76	of labor organization employee;
77	
78	provisions establishing that no strike or disputes will be engaged in by the
79	labor organization employees;
30	
31	provisions establishing that no lockout or disputes will be engaged in by
32	the general contractor building the project; and
33	
34	provisions requiring the parties to the agreement to work together to
35	
35	establish diversity threshold requirements and to ensure best efforts to

86 meet diversity targets, improve diversity at the applicable job site, create 87 diverse apprenticeship opportunities, and create opportunities to employ 88 former coal-fired power plant workers. 89 90 A labor organization and the general contractor building the project shall 91 have the authority to include other terms and conditions as they deem 92 necessary. [20 ILCS 3855/1-10, 1-75(c-5)(10)(C)(12)] 93 94 "Regional Transmission Organization" or "RTO" means the independent systems 95 operator that administers and oversees the wholesale electricity markets in which 96 the State participates. In Illinois, the two RTOs are the Midcontinent Independent 97 System Operator, Inc. and PJM Interconnection, LLC. For information on the 98 geographic regions covered by each RTO see https://www.ferc.gov/power-sales-99 and-markets/rtos-and-isos. 100 101 "Retired" or "retirement" means to have fully ceased generating electricity at the 102 facility. 103 "State" means the State of Illinois. 104 105 106 "Uniform Guidance" means the Uniform Administrative Requirements, Cost 107 Principles, and Audit Requirements for Federal Awards, 2 CFR 200. 108 109 **Section 710.30 Funding Source** 110 111 The grant awards described in this Part are contingent upon the availability of funding in the 112 Coal to Solar Energy Storage Initiative Fund [20 ILCS 3855/1-75(c-5)(10)(A)], which is funded 113 by the Coal to Solar Energy Storage Initiative Charge [20 ILCS 3855/1-75(c-5)(9)]. The 114 Department shall utilize up to \$280,500,000 in the Coal to Solar and Energy Storage Initiative 115 Fund for grants to qualified applicants. [20 ILCS 3855/1-75(c-5)(10)(C)] 116 Section 710.40 Grantee and Project Eligibility Requirements 117 118 119 a) The following types of entities are eligible to apply for a grant award under the 120 program: 121 122 1) An owner of an electric generating facility that meets the requirements 123 listed in subsections (b) and (c) and that: 124 125 A) has an active GATA registration and is qualified on the GATA 126 Grantee Portal (https://grants.illinois.gov/portal/) at the time the 127 application is submitted; and 128

129		B)	is considered a regarded entity by the Internal Revenue Service (26
130		D)	U.S.C. 1361(b)(3)) for federal income tax purposes.
131			election (e)(e)) for reactar meanie and purposes.
132	2)	A subs	idiary or special purpose entity of an owner of an electric
133	_/		ting unit, but only if this subsidiary or entity:
134		gonera	and and out only it and substatuty of charty.
135		A)	includes with its application a written statement from the owner of
136		11)	the electric generating unit that demonstrates the requirements of
137			subsections (b) and (c) will be met and describes the applicant's
138			relationship to the owner company;
139			ioning to the company,
40		B)	provides documentation of the corporate structure demonstrating
41			the applicant's relationship to the owner of the electric generating
142			unit;
143			 ,
44		C)	meets the requirements listed in subsection (c);
45		-/	(-),
146		D)	has an active GATA registration and is qualified on the GATA
147		- /	Grantee Portal at the time the application is submitted;
148			Tr,
49		E)	is considered a regarded entity by the Internal Revenue Service for
150		,	federal income tax purposes; and
151			r . r
152		F)	can meet all requirements of 20 ILCS 3855/1-75(c-5)(10)(C) as if
153		,	it were the owner of an electric generating unit.
54			6 · · · · · · · · · · · · · · · · · · ·
155	3)	An affi	liate of a company that owns an electric generating unit, but only if
156	,		liate applicant:
157			11
158		A)	includes with its application a written statement from the owner
59		,	company that demonstrates the requirements of subsections (b) and
160			(c) will be met and describes the applicant's relationship to the
161			owner company;
162			
163		B)	provides documentation of the corporate structure demonstrating
64		·	the applicant's relationship to the owner of the electric generating
165			unit;
166			
167		C)	meets the requirements listed in subsection (c);
168			- · · · · · · · · · · · · · · · · · · ·
169		D)	has an active GATA registration and is qualified on the GATA
170			Grantee Portal at the time the application is submitted;
171			

172 173			E)	is considered a regarded entity by the Internal Revenue Service for federal income tax purposes; and
174				
175			F)	provides documentation that an entity with an ownership interest in
176				the affiliate meets the requirements of 20 ILCS 3855/1-75(c-
177				5)(10)(C).
178				
179	b)	To qu	ialify fo	or a grant award, the electric generating facility site which is the
180		subje	ct of the	e application:
181				
182		1)	must	be located in the Midcontinent Independent System Operator, Inc.
183			regio	on in Illinois or in the PJM Interconnection, LLC region in Illinois;
184				
185		2)	has, c	or had prior to retirement, an electric generating capacity of at least
186			150 r	<i>negawatts</i> at the site of the proposed energy storage facility;
187				
188		3)	burn.	s (or burned prior to retirement) coal as its primary source of fuel;
189		ŕ		
190		4)	was 1	retired after January 1, 2016, if it is retired at the time of application;
191				
192		5)	was a	at one time owned, in whole or in part, by a public utility as defined in
193		,		on 3-105 of the Public Utilities Act [220 ILCS 5/3-105];
194				
195		6)	is no	t owned by:
196		٥)	15 110	
197			A)	an electric cooperative as defined in Section 3-119 of the Public
198			11)	Utilities Act [220 ILCS 5/3-119]; or
199				
200			B)	an entity described in subsection (b)(1) of Section 3-105 of the
201			D)	Public Utilities Act [220 ILCS 5/3-105(b)(1)]; or
202				1 word 0 with [220 BCS 3/3 103(0)(1)], 0/
203			C)	an association or consortium of or an entity owned by entities
204			C)	described in subsections (b)(6)(A) or (B); and
205				described in subsections (b)(b)(M) of (b), and
206		7)	haca	n owner of the electric generating facility that has not been selected
207		1)		e Agency pursuant to 20 ILCS 3855/1-75(c-5) to enter into a contract
207				ll renewable energy credits to one or more electric utilities from a
209				renewable energy facility located or to be located at or adjacent to
210 211			ine si	ite at which the electric generating facility is located.
	2)	The	*****	d project must meet the fellowing requirements:
212	c)	rne p	ropose	d project must meet the following requirements:
213				

214 215	1)	The proposed energy storage facility at the site will have energy storage capacity of at least 37 megawatts;
		capacity of at teast 57 megawatis,
216 217	2)	The applicant commits to place the energy storage facility into commercial
217	2)	The applicant commits to place the energy storage facility into commercial operation on either June 1, 2023, June 1, 2024, or June 1, 2025, with such
218 219		•
		date subject to adjustment as needed due to any delays in completing the
220		grant contracting process, in finalizing interconnection agreements and in
221		installing interconnection facilities, and in obtaining necessary
222		governmental permits and approvals;
223	2)	
224	3)	The applicant agrees that the new energy storage facility will be
225		constructed or installed by a qualified entity or entities consistent with the
226		requirements of subsection (g) of Section 16-128A of the Public Utilities
227		Act [220 ILCS 5/16-128A(g)] and any rules adopted under that Section;
228		
229	4)	The applicant agrees that personnel operating the energy storage facility
230		will have the requisite skills, knowledge, training, experience, and
231		competence, which may be demonstrated by completion or current
232		participation and ultimate completion by employees of an accredited or
233		otherwise recognized apprenticeship program for the employee's
234		particular craft, trade, or skill, including through training and education
235		courses and opportunities offered by the applicant to employees of the
236		coal-fueled electric generating facility or by previous employment
237		experience performing the employee's particular work skill or function;
238		
239	5)	The applicant commits that not less than the prevailing wage, as
240		determined pursuant to the Prevailing Wage Act [820 ILCS 130], will be
241		paid to the applicant's employees engaged in construction activities
242		associated with the new energy storage facility and to the employees of the
243		applicant's contractors engaged in construction activities associated with
244		the new energy storage facility, and that, on or before the commercial
245		operation date of the new energy storage facility, the applicant shall file a
246		report with the Department certifying that the requirements of this
247		subsection have been met; and
248		,
249	6)	The applicant commits that if selected to receive a grant, it will negotiate a
250	- /	project labor agreement for the construction of the new energy storage
251		facility that includes provisions requiring the parties to the agreement to
252		work together to establish diversity threshold requirements and to ensure
253		best efforts to meet diversity targets, improve diversity at the applicable
254		job site, create diverse apprenticeship opportunities, and create
255		opportunities to employ former coal-fired power plant workers. [20 ILCS
256		3855/1-75(c-5)(10)(C)]

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- A description of the applicant's experience in the development of energy storage facilities, how many energy storage facilities the applicant currently has in commercial operation and how many are currently under construction. The applicant or major contractor partner should provide at least three client references for energy storage facilities that are complete and operating, sized 5 megawatt hours (MWh) or larger.
- ii) Anticipated timelines for construction and expected date for commercial operation launch. The owner of the proposed energy storage facility must commit to placing the energy storage facility into commercial operation on either June 1, 2023, June 1, 2024 or June 1, 2025, with this date subject to adjustment as needed.
- iii) Expected capacity of the energy storage facility in megawatts at the site of the proposed energy storage facility.
- iv) A technology description that defines the energy storage type (e.g., battery, hydrogen fuel cell) and summarizing the key components and the design of the overall system.
- v) A summary of additional key technical characteristics, including:
 - Energy storage capacity or the maximum amount of stored energy, in megawatt hours (MWh).
 - Storage duration or the amount of time stored energy can discharge at the rated power capacity before depleting the system's energy capacity, in hours.
 - Expected system life, in years, based on anticipated operating conditions.
 - Estimated energy storage in the first 12 months of system operation, including, Alternating Current (AC) energy (in MWh) for system charging and AC

342			energy (in MWh) discharging from the system to
343			the grid.
344			
345			• Estimated annual system degradation rate, as a
346			percentage, based on annual reduction in the
347			system's energy capacity.
348			
349		vi)	Documentation, including production technical
350			specification sheets, that provides the basis for key
351			technical characteristics described in this subsection.
352			
353	C)		scription of the applicant's ability and strategy to meet the
354			nitments and agreements listed as criteria for receipt of a grant
355		in 20	ILCS $3855/1-75(c-5)(10)(C)$. The applicant should:
356			
357		i)	Explain the applicant's plan for ensuring the energy storage
358			facility will be constructed or installed by a qualified entity
359			or entities consistent with the requirements of the Public
360			Utilities Act [220 ILCS 5/16-128A(g)] and any rules
361			adopted under that Section;
362			
363		ii)	Describe existing relationships with workforce training
364			partners and plans to meet training and hiring objectives of
365			the program, particularly how they relate to achieving the
366			program's diversity goals and providing employment
367			opportunities for former employees of the coal-fueled
368			electric generating facility;
369			
370		iii)	Describe previous efforts the applicant took to negotiate
371			project labor agreements for the construction of projects
372			overseen by the applicant, including efforts to meet
373			diversity targets, improve diversity at job sites, create
374			diverse apprenticeship opportunities, and create
375			opportunities to employ former coal-fired power plant
376			workers; and
377			
378		iv)	Describe how it will meet the requirement of paying at least
379			the prevailing wage, pursuant to the Prevailing Wage Act
380			[820 ILCS 130], to the applicant's employees and
381			contractor's employees engaged in construction of the
382			energy storage facilities;
383			

384			D)	Certification of eligibility, which shall be in the form of a signed
385				letter by the applicant on company letterhead which certifies that
386				the applicant and its proposed project meet the criteria listed in
387				Section 710.40(b) and (c). All certifications made by the applicant
388				must also be certified by the electric generating unit owner if they
389				are not the same entity. If a grant applicant is not the owner of the
390				electric generating unit, the applicant shall submit to the
391				Department proof of corporate structure showing the applicant's
392				relationship to the owner of the facility; and
393				
394		6)	Any a	dditional documentation to demonstrate or support the information
395		ŕ	•	tted by the applicant for the proposed project.
396				
397	c)	Applic	eants ma	ay apply for a grant for more than one project but must submit a
398	,			cation for each proposed energy storage facility location.
399		1	11	
400	Section 710.6	60 Grai	nt Awa	rd Selection
401				
402	Grants will be	e awarde	ed by th	be Department to grantees following a merit review by DCEO and
403			•	ents (44 Ill. Adm. Code 7000.350). The Department will award up
404			•	ort the installation and operation of energy storage facilities at the
405	_			g electric generating facilities located in the Midcontinent
406	-	-		or, Inc. region in Illinois and the sites of up to two qualifying electric
407	-	•	-	in the PJM Interconnection, LLC region in Illinois. In evaluating
408	-			will consider the criteria listed below:
409	appireations,	ine Bep		Will consider the criteria listed cerew.
410	a)	Wheth	er the a	applicant and the proposed energy storage facility site meet the
411	u)			eria (Section 710.40);
412		ciigioi	iity Ciit	cha (Section 710.10),
413	b)	The ne	ed to d	evelop an energy storage facility at the proposed site. This will be
414	0)	based		evelop an energy storage racinty at the proposed site. This will be
415		basea	on.	
416		1)	Δ dem	nonstration of how the applicant will engage effectively with the
417		1)		community during and after construction;
418			iocai c	ommunity during and after construction,
419		2)	A inet	ification for the specific project location of the energy storage
420		2)		t beyond meeting the qualifications established by the Act (e.g.,
421				d at a site with generating capacity of at least 150 megawatts; sites
422				d or is burning coal as its primary source of fuel);
423			Durnet	1 of 15 burning coar as its primary source of fuer),
423		3)	Drovid	ling documents from Midcontinent Indonendant System Operator
424		3)		ling documents from Midcontinent Independent System Operator,
425				PJM Interconnection, LLC, indicating proposed project may be
420			merce	onnected to the regional transmission grid, as applicable; and

427				
428		4)	A den	nonstration of a plan and commitment to ecological site
429			impro	ovement;
430				
431	c)	A dem	onstrat	tion of the ability to successfully complete the energy storage facility
432		projec	t. This	will be based on the following criteria:
433				
434		1)	Succe	essful prior experience in the development of energy storage
435			facilit	ries;
436				
437		2)	Signif	ficant energy storage performance based on estimated annual MWh
438			energ	y storage capacity and total estimated MWh energy storage capacity
439			over t	he life of the energy storage system as follows:
440				
441			A)	Energy storage capacity, or the maximum amount of stored energy
442			ŕ	in MWh;
443				
444			B)	Storage duration in hours;
445			ĺ	
446			C)	Expected system life in years based on anticipated operating
447			,	conditions;
448				
449			D)	Estimated energy storage in the first twelve months of system
450			,	operation; and
451				Transact, and
452			E)	Estimated annual system degradation rate, as a percentage;
453			_,	
454		3)	The a	bility to provide realistic timelines for construction and the expected
455		٥,		for commercial operation launch, which comply with the
456				rements of 20 ILCS 3855/1-75(c-5)(10)(C)(8);
457			requii	
458		4)	Enero	sy storage capacity of at least 37 megawatts at the proposed energy
459		• ,	_	ge facility site; and
460			storag	50 fuerifity block und
461		5)	The a	bility to meet the requirements of 20 ILCS 3855/1-75(c-5)(10)(C)
462		3)		nis Part, as demonstrated in the technology description.
463			and th	is full, as demonstrated in the teermology description.
464	d)	A dem	onstrat	tion of the ability to meet the commitments and agreements listed in
465	u)			5/1-75(c-5)(10)(C) and in this Part (Section 710.40). Evaluation will
466				he following criteria:
467		ue vas	ca on t	ne tonowing effectia.
468		1)	The	pplicant's plan for ensuring the energy storage facility will be
469		1)		ructed or installed by a qualified entity or entities consistent with the

470 requirements of subsection (g) of Section 16-128A of the Public Utilities 471 Act [220 ILCS 5/16-128A(g)] and any rules adopted under that Section. 472 Applicants should be able to demonstrate the effectiveness of the plan: 473 474 Existing and proposed relationships with workforce training partners and 2) 475 plans to meet training and hiring objectives of the program, particularly 476 how they relate to achieving the program's diversity goals and providing 477 employment opportunities for employees of the coal-fueled electric 478 generating facility. The applicant should be able to identify current 479 relationships with workforce training partners and provide a quality plan 480 to ensure that personnel operating the energy storage facility will have the 481 skills, knowledge, training and experience to complete the program, as 482 well as efforts to ensure diverse hiring and opportunities for employees of 483 coal plants; and 484 485 3) Previous efforts the applicant has had in negotiating project labor 486 agreements for the construction of projects overseen by the applicant and 487 the details describing efforts to meet diversity targets, improve diversity at 488 job sites, provide diverse apprenticeship opportunities, and provide 489 opportunities to employ former coal-fired power plant workers. The 490 applicant should describe past experiences negotiating project labor 491 agreements and the effectiveness of past experience in improving diversity 492 and apprenticeship opportunities. 493 494 Section 710.70 Grant Agreements and Grant Administration 495 496 Grant Agreements and Payment Disbursements a) 497 498 1) Applicants selected to receive a grant will enter into a grant agreement 499 with the Department, which specifies the terms and conditions of the 500 award. Grant awards will be administered in a manner that complies with 501 all applicable State and federal requirements including, but not limited to, 502 GATA, the Uniform Guidance and the Act and this Part. The Department 503 reserves the right to suspend or terminate a grant agreement, recoup grant 504 funds received under this Part or withhold any future year funding for non-505 compliance with the provisions in the grant agreement or non-compliance 506 with applicable State and federal laws pursuant to the requirements of the 507 Grantee Compliance Enforcement System, 44 Ill. Adm. Code 7000.80. 508 509 2) Grant payments shall be made by the Department to a grantee only once 510 the grantee's energy storage facility has been placed into commercial operation. Therefore, grantees must be able to pay for energy storage 511 512 facility construction costs. The Department shall make the grant

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payments to the grantee in equal annual amounts for 10 years following the date the grantee's energy storage facility is placed into commercial operation. The annual grant payments to a qualifying energy storage facility shall be \$110,000 per megawatt of energy storage capacity, with total annual grant payments not to exceed \$28,050,000 in any year. [20 ILCS 3855/1-75(c)(10)(C)] Total program expenditures throughout the life of the program may not exceed \$280,500,000.

- A) Grant award amounts will be based on the energy storage capacity provided by the grantee in its application. The Department reserves the right to reduce the grant award amount or modify the award amount if it determines after installation, based on information provided by the grantee, that the actual energy storage capacity is less than the grantee's proposed energy storage capacity.
- B) As part of the grant agreement requirements, grantees will be required to submit a commissioning plan that must be approved by the Department, which will set forth the requirements for when the energy storage facility is considered successfully placed into commercial operation and will include verification of the facility specifications and evidence that the facility is operational.
- 3) Grant agreements shall specify the date or dates in each year on which the annual grant payments shall be paid. [20 ILCS 3855/1-75(c)(10)(D)]
- b) Grant Performance, Administration, Monitoring and Reporting Requirements Grantees shall comply with all GATA and Department requirements set forth in the grant agreement for grant performance, administration, audits, monitoring and reporting.
 - 1) Grant performance goals and performance and expenditure reporting will be based on the specific grant project activities of each grant award and will follow GATA requirements (44 Ill. Adm. Code 7000.410), which can include periodic financial and performance reports at least annually and financial and performance close-out reports after the end of the grant term (See 44 Ill. Adm. Code 7000.440). The deadlines for all required reports will be set forth in the grant agreement. In addition to the performance and financial reports, grantees will be required to submit the following to the Department by the deadlines set in the grant agreement:
 - A) Documentation demonstrating the new energy storage facility is being constructed or installed by a qualified entity or entities consistent with the requirements of subsection (g) of Section 16-

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128A of the Public Utilities Act [220 ILCS 5/16-128A(g)] and any rules adopted under that Section.

- B) Documentation demonstrating that personnel operating the energy storage facility will have the requisite skills, knowledge, training, experience and competence.
- C) A report certifying that the prevailing wage is being paid to employees engaged in construction activities associated with the new energy storage facility. This includes the energy storage facility owner's employees and employees of the owner's contractors. This report must be submitted before the commercial operation date of the new energy storage facility and before any disbursement of funds.
- D) A report detailing a project labor agreement once one is executed with the entities constructing the new energy storage facility. The report will provide evidence that diversity threshold requirements were achieved and detail pathways to meet diversity targets, improve diversity at the applicable job site, create diverse apprenticeship opportunities, and create opportunities to employ former coal-fired power plant workers.
- E) A copy of the grantee's diversity, equity and inclusion plan filed with the Illinois Commerce Commission (See subsection (c)) and any revisions thereto. The grantee will be required to submit to the Department the annual report the grantee files with the Illinois Commerce Commission detailing the grantee's progress in implementing its plan and achieving its goals.
- F) Documentation or other evidence after installation of the energy storage facility that the energy storage facility is able to meet the provided storage capacity, which was the basis for the grant award amount.
- G) An annual report that provides the storage system performance data to the Department electronically. The grantee will annually provide data on:
 - i) Alternating Current energy consumption for storage system charging; and

598 599				ii)	Alternating Current energy discharge from the system to the grid.
600					
601			H)		nic data submissions will provide energy consumption data
602				and end	ergy discharge data in time-and-date-stamped increments of
603				fifteen	minutes or less throughout the annual reporting period.
604					
605		2)	Grant	audits sl	hall be based on the standards set forth in the GATA Rule
606			(44 Ill.	. Adm. 0	Code 7000.90).
607					
608		3)	Grante	es must	monitor their grant activities and those of any subrecipients
609					s to assure compliance with applicable State and federal
610					nd to assure their performance expectations are being
611			-		Department will monitor the activities of grantees to assure
612					th all requirements and performance expectations of the
613			-		es shall timely submit all required reports, and shall supply,
614					rtment's request, documents and information relevant to the
615			-	-	epartment may monitor activities through site visits.
616					
617		4)	All gra	ant recip	ients shall have an affirmative duty to notify the
618		,	_		any changes in corporate structure that affect one or several
619			-	se condit	• •
620					
621			A)	The ov	vnership interest of the electric generating unit owner;
622			,		,
623			B)	The rel	ationship between the electric generating unit owner and the
624			,		ecipient, if the grant recipient is not the unit owner; or
625				υ	
626			C)	The ab	ility of the grantee to complete its requirements in the grant
627			- /	agreem	
628					
629		5)	Grant	recipien	ts will be prohibited from interconnecting the energy
630		- /		-	project supported by this Program with any new renewable
631			_	-	or energy storage facility located at the same site or an
632				•	nd which is selected by the Illinois Power Agency pursuant
633			•		5(c-5) of the Illinois Power Agency Act [20 ILCS 3855] to
634					ntract to sell renewable energy credits to one or more
635					s from the new renewable energy facility.
636			Ciccui	c attitite	s from the new fene waste energy facility.
637	c)	Divers	ity Far	uity and	Inclusion Plans
638	<i>\(\)</i>	D1 (C13	rry, nqu	arcy arra	inclusion I lunu
639		1)	Each o	rantee s	elected by the Department to receive a grant or grants to
640		1)	_		istruction and operation of a new energy storage facility or
0.10			Suppor		issued on and operation of a new energy storage racinity of

facilities in accordance with this Part shall, within 60 days following execution of a grant agreement with the Department, submit to the Illinois Commerce Commission, in a format determined by the Commission, a diversity, equity, and inclusion plan setting forth the grantee's numeric goals for the diversity composition of its new energy storage facility, which shall be referred to for purposes of this subsection (c)(1) as the project, and the grantee's action plan and schedule for achieving those goals.

- 2) For purposes of this subsection (c)(2), diversity composition shall be based on the percentage, which shall be a minimum of 25% of eligible expenditures for contract awards for materials and services (which shall be defined in the plan) to business enterprises owned by minority persons, women, or persons with disabilities as defined in Section 2 of the Business Enterprise for Minorities, Women, and Persons with Disabilities Act [30] ILCS 575/2], to LGBTQ business enterprises, to veteran-owned business enterprises, and to business enterprises located in environmental justice communities. The diversity composition goals of the plan may include eligible expenditures in areas for vendor or supplier opportunities in addition to development and construction of the project, and may exclude from eligible expenditures materials and services with limited market availability, limited production and availability from suppliers in the United States, such as solar panels and storage batteries, and material and services that are subject to critical energy infrastructure or cybersecurity requirements or restrictions. The plan may provide that the diversity composition goals may be met through tier 1 (prime contractor) or tier 2 (subcontractor) expenditures or a combination thereof for the project.
- 3) The plan shall provide for, but not be limited to:
 - A) Internal initiatives, including multi-tier initiatives, by the grantee, or by its engineering, procurement and construction contractor if one is used for the project, which, for purposes of this subsection (c)(3)(A), shall be referred to as the EPC contractor, to enable diverse businesses to be considered fairly for selection to provide materials and services;
 - B) Requirements for the grantee or its EPC contractor to proactively solicit and utilize diverse businesses to provide materials and services; and
 - C) Requirements for the grantee or its EPC contractor to hire a diverse workforce for the project.

- The plan shall include a description of the grantee's diversity recruiting efforts both for the project and for other areas of the grantee's business operations. The plan shall provide for the imposition of financial penalties on the grantee's EPC contractor for failure to exercise best efforts to comply with and execute the EPC contractor's diversity obligations under the plan. The plan may provide for the grantee to set aside a portion of the work on the project to serve as an incubation program for qualified businesses, as specified in the plan, owned by minority persons, women, persons with disabilities, LGBTQ persons, and veterans, and businesses located in environmental justice communities, seeking to enter the renewable energy industry.
- The grantee may submit a revised or updated plan to the Commission from time to time as circumstances warrant. The grantee shall file annual reports with the Commission by June 1, commencing June 1, 2023 or the earliest based on receipt of a grant, detailing the grantee's progress in implementing its plan and achieving its goals and any modifications the grantee has made to its plan to better achieve its diversity, equity and inclusion goals. The grantee shall file a final report on the fifth June 1 following the commercial operation date of the new energy storage facility, but the grantee shall thereafter continue to be subject to applicable reporting requirements of Section 5-117 of the Public Utilities Act [220 ILCS 5/5-117].

d) Records Retention

Grantees shall maintain, for the period of time set forth in the GATA rules (44 III. Adm. Code 7000.430(a) and (b)) adequate books, all financial records and supporting documents, statistical records, and all other records pertinent to the program. If any litigation, claim or audit is started before the expiration of the retention period, the records must be retained until all litigation, claims or audit exceptions involving the records have been resolved and final action taken. Grantees shall be responsible for ensuring that contractors and subrecipients comply with the retention requirements.