TECHNI Section 175.100 SU	TITLE 41: FIRE PROTECTION CHAPTER I: OFFICE OF THE STATE FIRE MARSHAL PART 175 CAL REQUIREMENTS FOR UNDERGROUND STORAGE TANKS AND THE STORAGE, TRANSPORTATION, SALE AND USE OF PETROLEUM AND OTHER REGULATED SUBSTANCES SUBPART A: DEFINITIONS Definitions
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Section 175.100 SU	STORAGE, TRANSPORTATION, SALE AND USE OF PETROLEUM AND OTHER REGULATED SUBSTANCES SUBPART A: DEFINITIONS Definitions
Section 175.100 SU	AND OTHER REGULATED SUBSTANCES SUBPART A: DEFINITIONS Definitions
Section 175.100 SU	SUBPART A: DEFINITIONS Definitions
Section 175.100 SU	SUBPART A: DEFINITIONS Definitions
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Section 175.100 SU	Definitions
175.100 SU	Definitions
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SU	
	JBPART B: MOTOR FUEL DISPENSING FACILITY REQUIREMENTS
a .:	
Section	
175.200	General Requirements for Motor Fuel Dispensing Facilities
175.210	Attended Self-Service Motor Fuel Dispensing Facilities and Islands
175.220	Unattended Self-Service Motor Fuel Dispensing Facilities and Islands
175.230	Fleet Venicle Motor Fuel Dispensing Facilities
175.240	Full Service Motor Fuel Dispensing Facilities and Islands
175.250	Marine Motor Fuel Dispensing Facilities
1/5.260	Miscellaneous General Operating Requirements
	SUDDADT CODEDMITS EEES AND SCHEDULING
	SUBFART C. PERMITS, FEES AND SCHEDULING
Section	
175 300	Permitted UST Activity
175 310	Site Plans
175 320	Scheduling of UST Activity
175 330	Payment of 1988 Annual UST Fee (Renealed)
175.550	rujnent or 1900 rundur ob r ree (Repeated)
SUBPA	RT D: DESIGN. INSTALLATION AND CONSTRUCTION REOUIREMENTS
~	
Section	
175.400	Design and Construction of USTs
175.405	Spill Containment and Overfill Prevention Equipment
175.410	Submersible, Under-dispenser, Transition and Other Containment Sumps
175.415	UST Compatibility with Product Stored
175.420	Piping
175.425	UST Wiring Procedures
175.430	Clearance Required for USTs
175 435	Testing of Tanks or Lines
	SU Section 175.200 175.210 175.220 175.230 175.240 175.250 175.260 Section 175.310 175.310 175.320 175.320 175.330 SUBPA Section 175.400 175.405 175.410 175.415 175.420 175.425 175.430 175.435

44	175.440	Venting of Tanks
45	175.445	Fill Pipes
46	175.450	Pumps, Dispensers and Other Product Transfer Equipment
47	175.455	USTs Inside or Under Buildings
48	175.460	Marinas
49	175.465	Additional Requirements for Installation and Upgrade of USTs
50		
51		SUBPART E: CORROSION PROTECTION
52		
53	Section	
54	175.500	Interior Lining and Lining Inspection of USTs
55	175.510	Corrosion Protection
56		
57		SUBPART F: RELEASE DETECTION
58		
59	Section	
60	175.600	Owner/Operator Spill and Overfill Release Control Responsibilities
61	175.610	General Release Detection Requirements for All USTs
62	175.620	Release Detection Requirements for Hazardous Substance USTs
63	175.630	Methods of and Requirements for Release Detection for Tanks
64	175.640	Methods of and Requirements for Release Detection for Piping
65	175.650	Release Detection and Cathodic Protection Recordkeeping
66		
67		SUBPART G: REPAIRS TO UNDERGROUND STORAGE TANKS
68		AND DEFECTIVE EQUIPMENT
69 70	C	
70	Section	Densing Alleren I
/1	175.700	Emanagement Demains
12	1/5./10	Emergency Repairs
13	175.720	Delective of Non-Compliant Equipment and Emergency Action by OSFM
74 75	SU	BART H. REMOVAL ABANDONMENT AND CHANGE-IN-SERVICE
76	50	birner n. Removile, indrividor merti inde in service
70	Section	
78	175 800	Removal Abandonment-in-Place or Change-in-Service Records
79	175 810	Out of Service
80	175.820	Change-in-Service of USTs
81	175.830	Removal of USTs
82	175.840	Abandonment-in-Place
83		
84	SU	UBPART I: UST SYSTEMS WITH FIELD-CONSTRUCTED TANKS AND
85		AIRPORT HYDRANT FUEL DISTRIBUTION SYSTEMS
86		

87	Section	
88	175.900	General Requirements
89 90	175.910	Additions, Exceptions, and Alternatives for UST Systems with Field-Constructed
90 01	175 020	Partial Evolutions for Aboveground Storage Tenks Associated with Airport
91	175.920	Hudrant Systems and Field Constructed Tanks Associated with Alipoit
92		nyurant Systems and Field-Constructed Tanks
95	175 ADDENIC	NV A UST Activity that Connet Dressed Without on OSEM Inspector on Site
94 95	175.APPENL	DIX B The Type of OSFM Permit Required for Specific Permitted UST
96		Activities
97 08	175.APPENE	DIX C Derivation Table (Repealed)
98 99	AUTHORITY	Y: Implementing the Gasoline Storage Act [430 II CS 15] and authorized by
100	Section 2 of t	he Gasoline Storage Act [430 ILCS 15/2].
101		
102	SOURCE: A	dopted at 34 Ill. Reg. 13358, effective September 2, 2010; emergency amendment
103	at 37 Ill. Reg.	5195, effective April 4, 2013, for a maximum of 150 days; amended at 37 Ill. Reg.
104	13443, effect	ive August 1, 2013; amended at 42 Ill. Reg. 10476, effective October 13, 2018;
105	amended at 4	7 Ill. Reg. 6837, effective May 2, 2023; amended at 48 Ill. Reg, effective
106		
107		
108	SUI	<b>BPART B: MOTOR FUEL DISPENSING FACILITY REQUIREMENTS</b>
110	Section 175.2	200 General Requirements for Motor Fuel Dispensing Facilities
111	a)	Other than kerosene and except as otherwise provided in this Subpart B and 41 Ill
113	u)	Adm Code 180 all dispensing of flammable and combustible liquids at motor
114		fuel dispensing facilities shall be from underground storage tanks
115		ruer dispensing ruemities shall be from underground storage units.
116	b)	All motor fuel dispensing facilities must abide by the operating and other
117	0)	requirements of this Subpart B
118		requirements of this Subpart D.
119	c)	Motor fuel dispensing facilities must hold a current and valid motor fuel
120	•)	dispensing permit, as evidenced by the affixing of a current green decal from the
121		OSFM in accordance with 41 III Adm. Code 177 115 for the particular type of
122		facility involved in order to operate. No motor fuel dispensing facility shall open
122		for husiness until inspected and approved by OSFM Eacilities operating under
123		different classifications at any time shall submit a motor fuel dispensing facility
125		application and obtain approval dispensing permits for and meet the requirements
126		for the classification with the most stringent requirements that apply all respective
127		classifications that apply to the facility Approval for dispensing operations via
128		the green decal will be granted upon compliance with 41 Ill Adm Code 172 174
120		175 176 and 177 No owner or other person or responsible entity shall permit
141		175, 176 and 177. No owner of other person of responsible entry shan permit

130		any pe	rson to	violate the provisions of this Subpart B. Violation of the
131		require	ements f	for motor fuel dispensing facilities of this Subpart B may subject the
132		owner	or operation	ator to penalties that may include revocation of the <u>right to</u>
133		dispen	<u>se</u> facilit	ty motor fuel dispensing permit issued under this Subpart and the
134		green o	decal iss	sued under 41 Ill. Adm. Code 177 as required for operation of the
135		facility	v. Failu	re to remain in compliance with UST rules may also result in
136		OSFM	's issua	nce of a red tag for the tanks at issue, prohibiting any further
137		operati	on of th	ne facility or further deposit of regulated substances into any tank
138		subject	t to a red	d tag. Maintenance of equipment physically connected to the UST,
139		includi	ing disp	ensers, hoses, emergency breakaways, electrical equipment directly
140		tied to	the US	T, emergency stops and shear valves, are required items subject to
141		red tag	for nor	ncompliance.
142		C		-
143	d)	Applic	ations f	for a Motor Fuel Dispensing Facility Permit
144				
145		1)	No cor	nstruction of a motor fuel dispensing facility or modification of an
146			existin	g motor fuel dispensing facility shall be commenced until
147			applica	ations and plans are given written approval in the form of a review
148			letter b	by OSFM.
149				
150		2)	Only c	ontractors currently licensed and certified in accordance with 41 Ill.
151			Adm. (	Code 172 may submit motor fuel dispensing facility permit
152			applica	ations. A UST contractor portal for the on-line submission of the
153			motor	fuel dispensing permit application can be found at the UST
154			Applic	ations and Forms page for the DPCS at
155			https://	/webapps.sfm.illinois.gov/USTPortal/Home/Login?ReturnUrl=%2f
156			USTPO	ortal. The applications shall be those prescribed by OSFM and
157			plans r	nust be submitted for each motor fuel dispensing facility showing
158			compli	ance with applicable OSFM rules. The plans shall be drawn to scale
159			and sha	all, at a minimum, include the following:
160				
161			A)	Lot lines and dimensions.
162				
163			B)	Building lines and dimensions.
164				
165			C)	Location and size of tanks and dispensing devices or equipment.
166				
167			D)	Location of control station (if applicable).
168				
169			E)	Locations of all emergency stops.
170				

171	3)	After e	examining the submitted application and plans, OSFM shall issue a
172		review	letter valid for a period of 6 months. Submission of incomplete or
173		illegib	le applications and/or plans shall be cause for denial of applications.
174			
175	4)	Motor	fuel dispensing facility work of the following kinds requires
176		applic	ation and plan submittal to OSFM prior to commencing the work:
177			
178		A)	A station being newly constructed.
179			
180		B)	A station being established in a building that previously contained
181			a different occupancy.
182			
183		C)	Making substantial modifications to an existing facility.
184			Substantial modification would include, but not be limited to:
185			
186			i) Installation of new dispensing islands or dispensers in new
187			locations.
188			
189			ii) Relocation of an emergency stop.
190			
191		D)	Changing from one facility classification category to another, as
192		,	those classifications categories are listed in Sections 175.210
193			through 175.250. The requirement to submit a motor fuel
194			dispensing facility application and comply with the most stringent
195			set of dispensing requirements obtain a permit for the change will
196			still apply even if only part of the facility is being changed, (for
197			example only one dispenser island) or if the facility plans to
198			operate under a different classification category for only a portion
199			of a 24-hour period.
200			
201		E)	Construction or relocation of buildings on the property, even if
202		_/	they are not the "primary" motor fuel dispensing facility station
203			control buildings.
204			eona or e whomego
205	5)	Motor	fuel dispensing facility work of the following kinds does not
206	2)	require	e application and plan submittal to OSFM prior to commencing the
207		work	This type of work or modifications will be inspected by OSFM
208		when t	the facility is due for permit renewal:
209			the fuelity is due for permit followin.
210		A)	Like-for-like replacement of existing equipment (e.g. replacement
210			of existing dispensing cabinets or components not involving the
211			shear value or items below the shear value, changing existing
<u>~1</u> ~			show verve of items below the show verve, changing existing

213				dispensing nozzles, hoses or fittings; replacing an existing
214				emergency stop in its current location).
215				
216			B)	Replacing (or installing additional) collision protection posts or
217			,	guardrails.
218				
219			C)	Changing or replacing warning or instructional signs.
220			- /	
221			D)	Replacing or adding to the complement of portable fire
222			2)	extinguishers
222				ontinguisitois.
223		6)	In addi	ition to the requirement for a motor fuel dispensing permit pursuant
224		0)	to this	Subpart before any dispensing can occur, work affecting UST
225			compo	subpart before any dispensing can been, work arecting 051
220			normit	to be obtained via the submittel of separate applications to OSEM
227			permit	nt to that Section
220			pursua	in to that Section.
229		Icanon	as and I	Denovual of Motor Eval Disponsing Easility Domits
230	e)	Issuan	ce and I	Renewal of Motor Fuel Dispensing Facility Permits
231		1)		
232		1)	A mot	or fuel dispensing facility permit or permit renewal will be issued
233			via the	green decal by OSFM after an on-site inspection has been
234			conduc	cted by OSFM to verify compliance with all applicable OSFM
235			admini	istrative rules.
236				
237		2)	No mo	tor fuel dispensing facility shall open for business until inspected
238			and ap	proved by OSFM, and until OSFM issues a green decalmotor fuel
239			dispen	sing facility permit, which must be prominently displayed at all
240			times a	at the motor fuel dispensing facility. When a facility is required to
241			<del>obtain</del>	more than one kind of permit, all the permits shall be displayed.
242				
243		3)	Motor	fuel dispensing facility permits shall be issued via the green decal
244			on a bi	ennial basis. These permits (issued via the green decal) shall expire
245			on Dec	cember 31 of the year shown on the decal <del>permit</del> .
246				•
247		4)	Any na	ame or ownership change shall require completion of an electronic
248		/	Notific	cation of Ownership Change for Underground Storage Tanks under
249			41 Ill.	Adm. Code 176.440(g) within 30 days, at the UST Applications and
250			forms	page for the DPCS at
251			https://	/sfm.illinois.gov/about/divisions/petroleum-chemical-
252			safetv/	applications-and-forms.html. Copies of proof of legal ownership.
253			includi	ing but not limited to the current deed contract or lease shall be
254			downl	or aded with this Notification
255			40 W III	
<b>_</b>				

256 257	f)	Storag accord	e and handling of LP gases at motor fuel dispensing facilities shall be in lance with 41 Ill. Adm. Code 200.						
258									
259 260	(Source: Amended at 48 Ill. Reg, effective)								
260 261 262		S	SUBPART C: PERMITS, FEES AND SCHEDULING						
262 263	Section 175.	300 Per	mitted UST Activity						
264 265	Any UST act	tivity or o	other permitted activity under this Section must comply with the following:						
266 267	a)	Permit	Requirements						
268	u)	I CIIIII	requirements						
269 270		1)	Prior to the onset of UST activity, a completed permit application,						
270			including fee payment of \$200 per permitted activity, shall be submitted to						
271			OSFM.						
272		•							
273		2)	A separate fee is required for each type of activity.						
274		•							
275		3)	This fee is to be paid by check or money order made payable to "Office of						
276			the State Fire Marshal", or electronic payment via the UST contractor						
277			portal (at						
278 279			USTPortal) and is to be from the licensed contractor obtaining the permit.						
280									
281		4)	Only contractors currently licensed and certified in accordance with 41 Ill.						
282			Adm. Code 172 may obtain permits. Contractors are required to be						
283			OSFM licensed and have at least one employee doing the work who shall						
284			be certified under 41 Ill. Adm. Code 172 for the UST activity that is being						
285			performed. A UST contractor portal for the on-line submission of permit						
286			applications and the scheduling of permitted work can be found at the						
287			website cited in subsection $(a)(3)$ .						
288									
289		5)	Only licensed contractors, their employees or subcontractors may perform						
290		,	the permitted UST activity in accordance with 41 Ill. Adm. Code 172.						
291			· ·						
292		6)	Permit applications denied or rejected the second time will require a new						
293		,	permit application and submission of a new fee.						
294									
295		7)	Permit applications and issued permits are not transferable.						
296		,							
297		8)	The owner of the UST must be identified on the permit application.						
298		,							

299		9)	No permit may be issued when the current owner listed on the application
300			owes fees pursuant to 41 Ill. Adm. Code 176.450 or 176.455 until the fees
301			are paid in full.
302			
303		10)	No permit may be issued for UST activity unrelated to correcting existing
304			violations while the violations continue to exist on that same site.
305			
306	b)	No U	JST activity requiring a permit may proceed without a granted permit.
307	,		
308	c)	No U	JST owners or operators may perform any UST activity, unless the owner
309	/	com	plies with the licensing and certification requirements of 41 Ill. Adm. Code
310		172.	
311			
312	d)	UST	activity performed that is not in compliance with the conditions of a permit
313		issue	ed to a licensed contractor, or false information supplied to obtain a permit, is
314		cause	e for permit revocation, or suspension or revocation of the license of the
315		contr	actor to perform any UST activity.
316		• • • • • •	
317	e)	For r	purposes of this Section, the following terms shall be considered
318	•)	inter	changeable or equivalent: "installer" and "replacer": "install" and "replace":
319		"repa	airer" and "a person who upgrades": "repair" and "upgrade": "remover" and "a
320		nerso	on who abandons-in-place": and "remove" and "abandon-in-place".
321		Perse	in the dealashis in place, and remove and dealashin place.
322	f)	Actio	ons Requiring a Permit A permit is required to do any of the following to
323	-)	UST	s.
324		001	5.
325		1)	install new underground tanks or piping
326		1)	instan new anaerground tanks of piping,
327		2)	remove tanks or nining.
328		_)	remote tunks of piping,
329		3)	abandon-in-place a UST or piping.
330		5)	abundon in place a cost of piping,
331		4)	upgrade:
332		• /	ap Brude,
333		5)	renair including replacing flex connectors risers or vents. If the work
334		5)	performed on risers or vents is done as a result of water ingress or a failed
335			tank precision test, a subsequent tank precision test shall be performed
336			after the work is completed.
337			ater the work is completed,
338		6)	line a double-walled tank for compatibility purposes.
339		5)	The a couple wanted tank for compationity purposes,
340		7)	inspect linings.
341		• )	r

342		8)	emerg	gency repairs;
343				
344		9)	repair	, install or remove cathodic or corrosion protection, including on flex
345			conne	ctors;
346				
347		10)	perfor	m any hot work on a UST;
348		,	1	
349		11)	install	ation, upgrade or removal of the following (except for any like-for-
350		,	like re	eplacements listed in subsection (g)):
351				
352			A)	leak detection systems (see Section 175.630(f), providing that
353				existing interstitial monitoring sensors and systems cannot be
354				removed):
355				
356			B)	spill containment at the tank or remote fills: and
357			2)	
358			C)	overfill prevention equipment:
359			0)	
360		12)	disper	user activity that triggers the requirement to install under-dispenser
361		12)	contai	ment under Section 175 410(e) and any new dispenser location:
362			conta	and and section 1/2/110(c) and any new dispenser recurrent,
363		13)	subme	ersible activity that triggers the requirement to install a tank
364		10)	contai	inment sump under Section 175 410(c).
365			conta	
366		14)	electro	onic enhancement of an automatic tank gauge (ATG) that requires
367		11)	work	within the ATG control module:
368			WOIR	
369		15)	conne	ction of a new or existing bulk load-out to a new or existing UST at
370		10)	a mot	or fuel dispensing facility, and
371			u mot	or ruer dispensing ruenny, and
372		16)	reclas	ssifving a regulated interstitial sensor to a non-regulated interstitial
373		10)	senso	n.
374			501150	-
375	g)	Actio	ns Not I	Requiring a Permit
376	8/	110010		
377		1)	No pe	rmit is required to do like-for-like replacements for the following
378		-)	110 pc	init is required to do into for the replacements for the fono (ing)
379			A)	submersible pumps, if already equipped with a tank containment
380			)	sumn.
381				<b>r</b> ,
382			B)	spill containment devices (insert replacements shall be at least 3.5
383			_,	gallons capacity: newly installed spill containment devices shall be
384				a minimum of 5 gallons capacity).

385				
386			C)	drop tube valves;
387				
388			D)	ATG probes;
389				
390			E)	mechanical line leak detectors;
391			-	
392			F)	electronic line leak detectors;
393			~	
394			G)	wireless electronic line leak detectors;
395			•••	
396			H)	rectifiers;
397			T	
398			1)	interstitial monitoring sensors; or
399			T)	
400			J)	replacement of the bolted-on top section of a shear valve only
401				(replacement of an entire snear valve requires a permit and under-
402				dispenser containment).
403		2)	The or	contions listed in subsection $(x)(1)$ are the only executions from the
404		2)	normit	requirement. If the equipment is not present or enother type of
403			perint	requirement. If the equipment is not present of another type of
400			connec	tor work requires a permit. However, merely disconnecting a
407			fitting	coupling or union without replacing that fitting, coupling or union
408			to acco	coupling of union without replacing that futing, coupling of union
409			subsec	tion $(g)(1)$ will not by itself trigger the requirement for a permit
410			Althou	uon (g)(1) will not by itself ungget the requirement for a permit.
411 412			muster	till be performed by a licensed contractor. When product piping is
412			hroken	or disconnected to perform a like-for-like replacement, the piping is
413			line m	ust be precision tested as tight prior to putting the piping line back
415			into se	rvice Replacing any of the equipment listed in subsection $(\alpha)(1)$
416			must h	e reported electronically within 24 hours after the activity to
417			OSFM	on a Like-for-Like Replacement Report form provided by OSFM
418			(availa	ble at the website cited in subsection $(a)(3)$ listing the make
419			model	and manufacturer of the equipment as applicable, and indicating
420			where	the equipment is being installed. For a list of the types of OSEM
421			permit	s required for specific permitted UST activities see Appendix B
422			permit	s required for specific permitted CST dettyfices, see rependix D.
423	h)	Expira	tion and	Extension of Permits, Permits expire 6 months from the date they
424	,	are iss	ued. The	e applicant may apply for additional 6-month extensions. Permit
425		extens	ions the	t circumvent newly adopted technical requirements will not be
426		allowe	d. If a n	arty submits evidence of non-cancelable contracts executed in
427		relianc	e on the	e permit sought to be extended, or if work has commenced, a party
				r gui to of entended, of it work has commenced, a party

428 429 430 431		will not be request mu must be ac	viewed as circumventing the technical requirement. Each extension ast be submitted electronically or in writing before the permit lapses and companied by a \$200 fee.
432 433 434 435 436 437 438 439	i)	Amended application contractor, review to o application to OSFM adopted te	Permits. Granted permits may be amended twice without a new fee. For all permit amendments, each change that requires a new licensed more than minor changes to the site plan, or another engineering letermine acceptability will require submission of a new permit and \$200 fee. Drawings related to any amendment must be submitted with the amendment. Permit amendments that circumvent newly chnical requirements will not be allowed.
440 441 442 443 444 445 446 447 448	j)	Site plans contractor dispensing to approva alters build dispenser l Removals, manufactur	showing setback distances shall be submitted by the licensed listed on the permit application, to OSFM, along with any motor fuel permit application required by Section 175.200. Site plans are subject by OSFM before any new construction, addition or remodeling that ing size, when encroachment on required setbacks would occur; ocations; or locations or sizes of vehicle service area or storage tanks. lining and upgrades that involve replacing equipment with that of identical re and model do not require submission of site plans.
449	k)	Miscellane	ous
450 451 452 453		1) In to or the required	he event that equipment requiring a permit is installed without a permit n violation of the terms of the permit, the owner/operator shall be uired to do the following:
454 455 456		A)	Hire an OSFM licensed contractor other than the person and company who did the unauthorized/non-permitted work.
457 458 459 460		B)	Submit the proper permit application to OSFM and obtain approval from OSFM.
461 462 463 464 465		C)	The work shall be uncovered as necessary to allow proper inspection of the UST installation or modification at issue and OSFM may require any changes necessary to bring the installation into compliance with 41 Ill. Adm. Code 160, 172, 174, 175, 176, 177 and 180.
460 467 468 469		D)	If a safety issue is presented by the circumstances, a work site or UST may also be temporarily shut down to protect public safety.

470		2)	When removed piping exceeds 20 feet or 50% of the total piping run at a
471		S	site, both a removal and an upgrade permit are required. Whenever a
472		1	removal permit is issued, a site assessment pursuant to 41 Ill. Adm. Code
473		1	176.330 is required to be conducted as part of the removal work. When
474		t	here are indications of a leak that are not contained to the UST system,
475		(	owners and operators shall follow the procedures and requirements of 41
476		]	III. Adm. Code 176.Subpart C.
477			
478		3) /	A valid permit does not remedy the technical compliance aspects of a
479		Ň	violation until the work is completed and does not allow for any
480		e	extensions of time for compliance. Completion of the work and a
481		5	satisfactory OSFM final inspection does not preclude OSFM enforcement
482		8	action against the person who illegally installed the equipment without a
483		t	permit.
484			
485	1)	Permits	for Marinas. Due to the unique characteristics of the site at marina
486	,	location	s, additional information will be required as specified in this subsection (1)
487		and as d	etermined to be necessary by OSFM.
488			
489		1) /	Additional statements will be required as requested by OSFM to
490		Ś	substantiate ownership or consent from authorities having jurisdiction over
491		t	he waterway.
492			•
493		2) 5	Site Plans and Drawings. Detailed site plans and drawings shall be
494		Ś	supplied as requested by OSFM to show length, width, location and
495		C	configuration of the dock, type of construction, dispenser location and
496		(	dispensing area, along with profiles of the UST indicating differences in
497		e	elevation between tanks, piping and dispensers showing all valves,
498		1	nanholes, sumps, location of leak detection equipment, anti-siphon
499		(	levices, pressure relief valves, pipe chases, sewage lines, etc. High water,
500		1	ow water and normal pool elevations shall also be given in relation to
501		t	ank, piping and dispensers, along with any pertinent site characteristics.
502			
503	m)	Permits	for Abandonment-in-Place
504	,		
505		1) 4	An on-site waiver request or evaluation establishing the existence of at
506		1	east one of the eligibility criteria of Section 175.840(a) shall be submitted
507		ł	by the OSFM-licensed contractor and must include accurate site plans. A
508		C	complete plan or diagram of the area shall be provided and show the
509		1	ocation of tanks, fill pipes, vent lines, sewers, streets, product lines.
510		1	itilities and buildings. The facility name and location and the number and
511		5	size of USTs involved shall also be included in the site plans.
512			1

513		2)	A description of the specific inert material to be used shall be indicated on
514		,	the permit application. Allowed inert material shall be limited to sand,
515			gravel, clay, bentonite or inert material mixed with portland cement to
516			increase flowability. The portland cement concentration may not exceed
517			50 lbs. per cubic yard of mixed material. Any other materials must be
518			approved by OSFM during the permit process. Tripolymer foam may only
519			be used on compartment tanks where at least 1 compartment is not being
520			abandoned-in-place and will remain in use. If tripolymer foam is to be
521			used, the permit application must include buoyancy calculations based
522			upon the particular tripolymer foam to be used. Information must also be
523			included that verifies the methods and materials that will be used to
524			protect against UST floatation once abandoned-in-place PEI/RP-100
525			addresses the issue of floatation and anchorage calculations that may be of
526			assistance to the submitting contractor relative to determining ballast
527			needs
528			
529		3)	If the ability to abandon-in-place is questioned a third-party professional
530		5)	structural engineer may be used to determine the feasibility of removal in
531			order to verify that the tank is or is not eligible to be abandoned in place
532			under Section 175 840(a)
533			
534	n)	For pe	rmits applicable to mobile fueling sites and related contractors, see 41 Ill
535	11)	Adm	Code 174 440 and 174 450
536		7 tuni.	Code 174.440 and 174.450.
537	പ	In the	event there is a delegation of authority to any municipality having a
538	0)	nopul	event there is a delegation of authority to any municipality having a pursuant to the
530		Gasoli	the Storage Act [430 II CS 15/2] and subject to the terms of that agreement
540		that m	unicipality and its employees may directly conduct permitting inspections
541		and or	forcement regarding UST activities within the jurisdiction of that
542		munio	inality. Dermitting, inspections and enforcement may include biophial audits
542		and of	ipanty. Fermitting, inspections and emoreciment may include blemmar audits
545		notico	a issuing normity, and assassing and collecting normit face for that
544		munio	institute own use which are otherwise to be assessed and collected by
545			Ipanty's own use which are otherwise to be assessed and confected by
540 547		<del>USFIV</del>	Funder subsections (a)(1) through (a)(10). Subject to the terms of that
547		agreen	nent, when OSFM is expressiv authorized to initiate enforcement action,
548		that m	unicipality has concurrent authority pursuant to Section $2(1)(a)$ of the
549		Gasoli	the Storage Act [430 ILCS 15/2(1)(a)]. In conducting permitting,
550		inspec	tions and enforcement activities, the municipality shall strictly follow the
551		admin	Istrative rules of OSFM promulgated pursuant to the Gasoline Storage Act
552		<del>[430 ]</del>	LCS 15] and the Petroleum Equipment Contractors Licensing Act [225
553		<del>ILCS /</del>	<del>/29].</del>
554	( <b>a</b>		
555	(Sou	rce: Am	ended at 48 III. Reg, effective)

556 557 Section 175.320 Scheduling of UST Activity 558 559 a) All permitted activity shall be scheduled with OSFM. There are 2 sets of procedures for scheduling permitted activity, Operational Safety Inspection (OSI) 560 561 or Performance Assurance Inspection (PAI). The procedures for scheduling OSI Activity (Date Certain) are set forth in subsection (c) and for PAI Activity (Date 562 563 and Time Certain) are set forth in subsection (d). A licensed contractor shall have at least one employee certified for the UST activity for which the permit was 564 issued actively supervising in person the UST activity being performed on the 565 site. At all times during permitted activity, including at all STSS inspections, 566 567 including any final inspection, there shall be an employee or individual contractor certified in the work to be done on the job site. Subcontractors are not 568 569 "employees" for this purpose. 570 571 No permitted and scheduled OSI or PAI activity can be performed outside the b) 572 schedule unless changes have been approved in advance by OSFM. Notice of 573 cancellation must be received by OSFM no later than 6:00 a.m. of the scheduled 574 date and the revised date of the work must be at least one complete working day 575 after OSFM receipt of the revised job schedule request. The day of receipt is not 576 included in the advance notice/receipt calculation. A new permit and fee will be required when there is a failure to meet any of the schedules. This includes not 577 being present for inspection, not being completely ready for inspection, violation 578 579 of any technical requirements for the permitted work, allowing permit to expire 580 before completing the final inspection, or not canceling the job within the allowed time frame. Failure to meet the schedules also includes a failure to complete all 581 582 UST work and site preparation necessary for the STSS inspection, including any 583 necessary testing and related corrections, prior to the time the STSS is scheduled 584 to first arrive. Upon these events, the permit is considered void and no work may 585 commence until a new permit is issued and the work scheduled pursuant to this 586 Section. 587 588 OSI (Date Certain) Activity. OSI activity includes UST installations, installation c) 589 or removal of over 20 feet or 50% of the total piping run or an entire pipe run, tank removal, abandonment-in-place, lining and lining inspection, tank entry and 590 591 any hot work. Regarding UST installation, scheduled OSFM inspections are 592 required for an air test on the tank prior to installation, tank installation, air test on 593 primary lines, air test on secondary containment, hydrostatic test on containments 594 prior to backfill, and final inspection. Regarding installation of an entire pipe 595 run, OSFM inspections are required for both the primary and secondary air test on 596 the piping and a hydrostatic test on containments prior to backfill, and final 597 inspection. Any additional inspection in follow-up to tank penetration via hot work,

598		including a final lining inspection and tank precision testing, shall be scheduled as
599		a PAI inspection. For a listing of OSI activities, see Appendix A to this Part.
600		
601		1) For OSI activity, the licensed contractor shall have a granted permit before
602		scheduling with OSFM to establish a specific date and time that is not less
603		than one complete working day before the anticipated date of the permitted
604		activity. A UST contractor portal for the on-line submission of permit
605		applications and the scheduling of permitted work can be found at the UST
606		Applications and Forms page for the DPCS at
607		https://webapps.sfm.illinois.gov/USTPortal/Home/Login?ReturnUrl=%2fU
608		STPorta.
609		
610		2) Only the licensed contractor or an employee of the contractor (this does
611		not include subcontractors) may schedule the work with OSFM.
612		
613		3) For OSI activity, the work will not be allowed to be done unless an STSS
614		is on site.
615		
616		4) At the final OSI (Date Certain) inspection on a lining, a licensed contractor
617		representative is not required to be on site but scheduling of the final
618		inspection is required.
619		
620	d)	PAI (Time and Date Certain) Activity. PAI permitted activity includes upgrades
621	,	not involving piping installation, repairs not involving hot work, or cathodic
622		protection activity. PAI activities will be scheduled for a period of at least 2
623		working hours (between 8:30 a.m. and 3:30 p.m. on State business days) and
624		subsequent activities that interfere with the ability to inspect will not proceed until
625		the time period is over. Tank and line precision testing and cathodic protection
626		testing following permitted activity must be scheduled with OSFM pursuant to
627		subsection $(d)(2)$ . For a listing of OSI activities, see Appendix A.
628		
629		1) Permitted PAI Activity. The licensed contractor shall have a granted
630		permit before scheduling the permitted activity with OSFM not less than
631		one complete working day before the anticipated date of work. A UST
632		contractor portal for the on-line submission of permit applications and the
633		scheduling of permitted work can be found at the website cited in
634		subsection (c)(1). The Division of Petroleum and Chemical Safety
635		(DPCS) will transmit an e-mail confirmation of scheduling approval
636		back to the contractor within one working day. Work shall not commence
637		until the contractor receives this confirmation. Only the licensed
638		contractor or an employee of the contractor (this does not include
639		subcontractors) may schedule the work with OSFM.
C10		

641 642 643 644		2)	Non-p line pr activit	ermitted PAI Activity. Non-permitted PAI activity includes tank and ecision testing and cathodic protection testing following permitted y. The licensed contactor or contractor's employee shall schedule the y with OSEM in advance of the anticipated work. Only the contractor
645			or an e	with OSI With advance of the anticipated work. Only the contractor
646			schedu	the work with OSEM A UST contractor portal for the on-line
647			schedu	ling of non-normitted work can be found at the website cited in
649			subsoc	thing of non-permitted work can be found at the website cited in $(a)(1)$
0 <del>4</del> 0 640			subsec	tion (c)(1).
650		2)	When	only installing a bag, whisthand on spiles anode for esthedia
651		5)	vilen	tion in a containment sump, or a spill containment device with or
652			protec	to riser replacement, or an overfill provention device, or when an
652			intorat	it a liser replacement, of an overim prevention device, of when an
654			the fin	al DAL (Time and Data Cartain) inspection a licensed contractor
655				al FAI (Time and Date Certain) inspection, a licensed contractor
033			increase	tion is required
657			inspec	uon is required.
659		4)	A mar ti	me on amongenery remain normit is issued, the licensed contractor
650		4)	chall a	lastronically schedule and complete the final inspection within 10
660			shan e	for issuence of the normit
000 661			uays a	her issuance of the permit.
662		LICT In	atallat:	on.
002 662	e)	US1 III	stanati	ОП.
003		1)	<b>F</b> 11	LICT installations the final inspection shall not be ashed at d
004 665		1)	For all	UST installations, the final inspection shall not be scheduled
665			withou	it prior submission of:
666			•	
00/			A)	the completed electronic Notification for Underground Storage
668				Tanks form and its accompanying Authorization to Submit
669				(available at https://sfm.illinois.gov/about/divisions/petroleum-
6/0				chemical-safety/applications-and-forms.html);
6/1			D)	
672			В)	the completed OSFM on-line forms for all required testing; and
6/3			$\mathbf{C}$	
6/4			C)	if applicable, the completed motor fuel dispensing permit
6/5				application.
6/6		•	0.1	
6//		2)	Other	kinds of permitted work do not require submission of this
6/8			Notific	cation form.
679	0	<b>T</b> 1		
680	t)	There s	hall be	no transfer or sale of product from a UST until the UST is in
081		complia	ance w	ith OSFM rules and any required final inspection has been
682		comple	ted. Ai	ny request to fill a required minimal amount of fuel necessary to
683		perform	n comp	bliance testing must be submitted electronically by an OSFM-licensed

684		contractor and approved by OSFM in advance. A Drop Fuel Request form is
685		available at the UST contractor portal at the website cited in subsection (c)(1). A
686		depositor may make one deposit of a regulated substance to a newly installed or
687		newly lined tank to provide ballast; that fuel shall not be sold or dispensed until the
688		required decal is obtained.
689		•
690	<del>g)</del>	In the event there is a delegation of authority to any municipality having a
691	U,	population over 500,000 to enforce UST rules and regulations, pursuant to the
692		Gasoline Storage Act [430 ILCS 15/2], subject to the terms of that agreement, that
693		municipality and its employees may, under this Section, supervise the above-
694		referenced activities in place of OSFM and its employees, regarding UST
695		activities within the jurisdiction of that municipality. In supervising such
696		permitted UST activity, the municipality shall strictly follow OSFM
697		administrative rules promulgated pursuant to the Gasoline Storage Act [430 ILCS
698		15] and the Petroleum Equipment Contractors Licensing Act [225 ILCS 729].
699		
700	(Sour	ce: Amended at 48 Ill. Reg. effective )
701		
702	SUB	PART H: REMOVAL, ABANDONMENT AND CHANGE-IN-SERVICE
703		
704	Section 175.8	310 Out of Service
705		
706	a)	USTs may be put into an out of service status provided they meet the performance
707		standards for new UST systems or the upgrading requirements specified in 41 III.
708		Adm. Code 174, 175 and 176 and 40 CFR 280, except that spill and overfill
709		prevention equipment requirements do not have to be met. The USTs may
710		continue in an out of service status for a period of 5 years from the date of last use
711		provided they meet the following requirements:
712		
713		1) The tank and product lines shall be emptied immediately upon placing the
714		UST in an out of service status. The UST is empty when all materials have
715		been removed using commonly employed practices so that no more than
716		2.5 centimeters (one inch) of residue, or 0.3% by weight of the total
717		capacity of the UST system, remain in the system.
718		
719		2) Pursuant to Sections 175,500 and 175,510, all corrosion protection shall
720		be maintained and operational for all tanks and lines, and tested as
721		required, to include flex/pipe connectors. This will include any monthly
722		logs that need to be maintained.
723		
724		3) OSFM must receive a written request. within 30 days after the date the
725		tank was last used, requesting an out of service status. The request shall be
726		submitted on a Notification for Underground Storage Tanks on OSFM

727			forms (available at https://sfm.illinois.gov/about/divisions/petroleum-
728			chemical-safety/applications-and-forms.html).
729			
730		4)	Vent lines shall be left open and functioning.
731		/	1 C
732		5)	Financial Responsibility shall be maintained until such time as the UST is
733			removed or abandoned-in-place in accordance with OSFM rules (see 41
734			Ill. Adm. Code 176.245).
735			
736		6 <del>5</del> )	Within 7 days, the owner/operator shall cap and secure all product lines
737		/	and secure all pumps, manways and ancillary equipment.
738			
739		7 <del>6</del> )	Subject to all other applicable OSFM requirements, a UST may be put
740		/	back in operation any time during the first 12 months, without meeting the
741			requirements of subsection (d), subject to the requirement that OSFM be
742			notified in writing on the Notification for Underground Storage Tanks
743			form at least 10 days prior to operation. The form is available at the
744			website cited in subsection (a)(3).
745			
746	b)	Failure	e to maintain impressed current system corrosion protection on any tank or
747	-)	piping	systems at any point during the remaining 4-year out of service period
748		referer	nced in subsection (d) shall require the removal of the USTs. When testing
749		of ano	des has been delayed past the regular 3-year testing interval, any anode
750		system	that fails testing shall require removal of the affected tanks or piping.
751		system	i and rails testing shan require removal of the arrected tanks of piping.
752	c)	Failure	e to empty tanks in an out of service status shall require the owner to
753	•)	remov	e all contents to less than an inch before proceeding with bringing the tanks
754		back in	nto service.
755			
756	d)	Systen	ns that have been out of use for over one year but less than 5 years may be
757		put ba	ck in service provided that the facility meets all the applicable requirements
758		in Part	ts 172, 174, 175, 176 and 177 and the following additional requirements are
759		met:	
760			
761		1)	Tanks and lines shall be precision tested and proven sufficient.
762		/	r i i i i r i i r i i i i i i i i i i i
763		2)	Tank and line release detection is tested and proven operational.
764		,	
765		3)	Cathodic protection is tested and proven sufficient.
766		,	
767		4)	A site assessment is conducted prior to bringing the UST back into
768		<i>,</i>	service.
769			

770		5) All tests referenced in subsections $(d)(1)$ through $(d)(3)$ must be performed
771		not more than 90 days and not less than 30 days before placing the tank
772		back in service and submitted to OSFM at least 10 days prior to reopening
773		so that a certification audit can be performed.
774		
775		6) Prior to a tank being put back in service, all requirements for return to
776		service must be met, and all testing and inspections passed, and a
777		Notification for Underground Storage Tanks Form placing the tanks
778		"Currently in Use" must be submitted. The form is available at the OSFM
779		website cited in subsection $(a)(3)$ above.
780		
781	e)	Single-wall USTs over 30 years old that have been in an out of service status
782	•)	more than one year shall be removed rather than placed back into service
783		niore than one year shall be removed ramer than praced back into service.
784	f)	If a UST is not placed back into service within 5 years from the date of last use
785	1)	the tank system shall be removed within 60 days after the conclusion of the 5-year
786		neriod
787		penou.
788	a)	USTs with double-walled tanks and piping shall not be subject to the 5-year limit
789	5)	during the period that is 30 years after the date of installation or while the tank
790		manufacturer's warranty is in place whichever is less if all of the following
791		requirements are met.
792		requirements are met.
793		1) Corrosion protection has been and continues to be maintained:
70/		1) Contosion protection has been and continues to be maintained,
705		2) Any UST components found to be defective are replaced in the 45 days
796		2) Any 0.51 components found to be defective are replaced in the 45 days prior to any return to service active use: and
707		phor to any retain to <u>service</u> active use, and
708		3) All requirements for return to service under subsection (d) and this
700		Section are met
800		Section are met.
800	b)	For purposes of this Section "back in service" means that all regulatory
801	<u>11)</u>	requirements for a return to service have been met and that the facility has begun
802		regular disponsing operations typical for the location and is compliant with all
803		legk detection, correspondent protection, and operator training requirements
80 <del>4</del> 805		leak detection, corrosion protection, and operator training requirements.
805 806	(Sour	as: Amondod at 18 III Pag affactive
800	(Sour	.e. Amenucu at 40 m. Keg, enective
809	Section 175 8	30 Domoval of USTs
800	SCUUII 1/3.0	
009 810		For tank and piping removals, the following requirements and procedures shall be
01U 911	a)	followed:
817		
012		

813	1)	Compliance with subsections $(a)(2)$ through $(a)(18)$ is the responsibility of
814		the licensed contractor.
815		
816	2)	Except as otherwise provided in this Section, the procedures of API 1604,
817		incorporated by reference in 41 Ill. Adm. Code 174.210, shall be followed
818		for vapor freeing and inerting procedures.
819		
820	3)	Secure <u>a removal permitproper permitting</u> and schedule removal date with
821		OSFM. When removed piping exceeds 20 feet or 50% of the total piping
822		run at a site, a removal permit is required (in addition to any other permit
823		that would normally be required). A new permit and fee will be required
824		when there is a failure to meet the Date Certain schedule established under
825		Section 175.320, including not showing for the inspection, not being
826		completely ready for the inspection, allowing the permit to expire before
827		the inspection, or not cancelling the job before 6:00 a.m. the morning of
828		the scheduled activity. (See Section 175.300 for additional permit
829		requirements.)
830		
831	4)	Maintain all combustible gas indicator equipment according to
832		manufacturer's specifications.
833		
834	5)	Establish an exclusion zone within which smoking is prohibited, which
835		shall include all hazardous (classified) locations/areas where work related
836		to removal is being conducted. The use of spark producing/non-explosion
837		proof equipment is prohibited in the vapor hazard area prior to removal of
838		product and sludges and attaining the lower explosive limit (LEL)/oxygen
839		levels required in subsection (a)(9).
840		
841	6)	Excavate to the top of the tank. Drain product from piping into the tank or
842		into approved drums, being careful to avoid any spillage to the excavation
843		area. Safely disconnect product piping from the tank. Further excavation
844		below the top of the tank is not allowed until STSS has verified that tank
845		conditions meet the LEL/oxygen criteria of subsection (a)(9).
846		
847	7)	Remove all liquids from the tank using explosion-proof pumps or hand
848		pumps. When suctioning product out of tanks, plastic pipes shall not be
849		allowed as a suction tube.
850		
851	8)	Regularly monitor the tank atmosphere and the excavation area with a
852		combustible gas indicator for flammable or combustible vapor
853		concentration until the tank is removed from both the excavation and the
854		site. Monitoring the UST shall be done at 3 levels in the tank: top, middle

855		and bottom. A confined space entry permit shall be obtained prior to tank
856		entry and Safety Data Sheets (SDS) must be on site.
857		
858	9)	Regularly monitor the tank to insure explosive conditions do not exist. A
859	,	maximum of 5% of the LEL, or 5% or less oxygen concentration, shall be
860		attained before the tank is considered safe for removal, instead of 10%, as
861		required in the API 1604. Dry ice shall not be allowed as a method of
862		inerting tanks as referred to in API 1604.
863		
864	10)	Bond all devices to the tank and ground the tank to a separate ground
865	10)	when vapor freeing the tank with compressed air or using inert gases
866		under pressure. When using inert gases the cylinder shall be equipped with
867		a pressure gauge so that no more than 5 psi can be discharged into the
868		tank during vapor freeing procedures. To ensure and maintain proper
869		grounding and bonding, the connections shall be tested by the contractor
870		for continuity. This testing shall be done with equipment designed for
871		continuity testing When vanor freeing of tanks plastic pines shall not be
872		allowed as a vent tube on eductors
873		anowed as a vent tube on eductors.
874	11)	Plug and cap all accessible tank holes. One plug should have an 1/8 inch
875	11)	vent hole
876		vent note.
870	12)	Excavate around the tank to prepare for removal. This shall include
878	12)	excavate around the tank to prepare for removal. This shart include
870		excavation along one side and one end, from top to bottom.
880	13)	A STSS shall be on site before any tanks and piping are removed
881	13)	A 5155 shall be on site before any tanks and piping are removed.
882	14)	With STSS on site, remove tank and piping from the ground. Equipment
883	14)	with sufficient lifting capacity shall be used to lift the tank from the
003		avaguation and must be rated as appropriate for the particular site and
004		excavation and must be rated as appropriate for the particular site and
005		excavation.
000	15)	Protective Equipment and Tank Cleaning Dequirements
007	13)	Flotective Equipment and Tank Cleaning Requirements
000		(Lagning procedures shall be in accordance with ADI 2015
809		A) Cleaning procedures shall be in accordance with API 2015,
890 901		incorporated by reference in 41 III. Adm. Code 1/4.210. Personal
891		protection requirements for tank cleaning personnel shan, at a
072 202		minimum, include the following:
073 201		i) motostivo nominatomy accimentation tonta stanta
074 905		1) protective respiratory equipment for tank cleaning
873 806		personnel snall be the type that provides supplied positive
896		air pressure to a full-face mask throughout the breathing

897 898					cycle during all cleaning operations, in accordance with
800					AI 1 2013,
900				ii)	level B personal protective equipment with body harness
901				/	and tag line:
902					
903				iii)	protective booties;
904					
905				iv)	continual monitoring of LEL and oxygen during cleaning;
906				,	and
907					
908				v)	attendant/observer.
909					
910			B)	Requir	ements in subsection $(a)(15)(A)$ shall not apply in the event
911				that no	physical entry is made into the tank.
912					
913		16)	Any U	ST rem	oved from the excavation zone shall be properly cleaned on
914			site the	day of	the removal and removed from the site within 24 hours.
915					
916		17)	Tanks I	larger tl	han 2,000 gallons in capacity shall have holes or openings
917			no less	than 3	feet x 3 feet, one on each end or side, for cleaning. Tanks
918			less that	an 2,000	) gallons capacity shall have one entire side removed from
919			end to	end and	shall be no less than 3 feet wide.
920					
921		18)	The use	e of spa	rk producing/non-explosion proof equipment is prohibited
922			in the v	vapor ha	azard area prior to attaining the LEL/oxygen levels required
923			in subs	ection (	(a)(9).
924					
925		19)	If an S'	TSS has	s observed evidence of a release, the owner, operator or
926			designa	ated rep	resentative of the UST owner/operator must notify the
927			Illinois	Emerg	ency Management Agency. This is to be done at the site
928			immed	iately fo	ollowing the field determination and the incident number
929			shall be	e given	to the STSS prior to his/her leaving the site.
930					
931		20)	All ren	novals r	equire a site assessment pursuant to 41 Ill. Adm. Code
932			176.33	0.	
933					
934		21)	Any tai	nk being	g removed without an OSFM permit will be required to be put
935			back in	the exc	avation and vented to 12 feet above grade if it has not been
936			remove	ed from	the site and covered with backfill until a permit and
937			license	d contra	actor can remove it properly.
938					
939	b)	Bunke	r Tanks		

940		
941	1)	A commercial heating oil or emergency power generator tank situated
942	,	below grade, in a basement, on a floor, and enclosed in a masonry wall
943		structure, with the tank completely or partially covered by sand, or
944		otherwise not fully accessible to inspection, commonly referred to as a
945		"bunker tank", meets the definition of a UST (see 41 Ill, Adm, Code
946		174,100). Removal of a bunker tank shall require the owner or operator to
947		hire a licensed decommissioning contractor to secure proper permitting
948		and schedule the removal pursuant to Section 175.320.
949		
950	2)	That section of the enclosing masonry partition wall that is not part of the
951	_)	building's basement exterior wall will need to be dismantled and all sand
952		within the enclosure removed. Both masonry rubble and sand from the
953		enclosure will be hauled off as special waste under manifest by a licensed
954		waste hauler (see 35 III. Adm. Code 808 and 809)
955		waste hadrer (see 55 m. Adm. Code 606 and 607).
956	3)	The exposed tank will be emptied as much as possible of any residual
957	5)	liquids and the area will be monitored for vapors and ventilation
958		provided as needed to maintain LELs of 5% or less. No further work on
959		the tank removal will be allowed unless the STSS is on site
960		the tank removal will be anowed unless the 515515 of site.
961	4)	With the STSS on site and LELs at a maximum of 5%, the tank will be
962	''	accessed for cleaning Tanks larger than 2 000 gallons in canacity shall
963		have holes or openings no less than 3 feet x 3 feet one on each end or
964		side for cleaning. Tanks less than 2 000 gallons capacity shall have one
965		entire side removed from end to end and shall be no less than 3 feet wide
966		entire side removed from end to end and shan be no less than 5 feet wide.
967	5)	Once cleaned, the tank will be cut up on site, the pieces removed from the
968	5)	building and all parts of the tank scrapped
969		bunding, and an parts of the tank scrapped.
970	6)	Once the enclosure well, send and tank have been properly removed, the
970 971	0)	area where the bunker tank had been will be evaluated under the direction
072		of the STSS on site
972		of the 5155 of site.
973		$\Lambda$ Ear bunker tanks, soil compline and a site assessment will be
974 075		A) For burker tanks, son sampling and a site assessment will be required if either of the following conditions are found:
975		required if either of the following conditions are found.
970 077		i) Evidence indicating product may have migrated from the
078		bunker tank to the environment beyond the floor or wells of
070		the building it was located within, such as finding free
717 080		product in a drain: or
70U 081		product in a drain, or
701		

982 983 984 985 986 987 988			<ul> <li>Evidence is seen of both leakage of product on the floor or building wall where the bunker tank was located, and the area of floor or wall associated with evidence of leakage of product from the bunker tank is deteriorated or cracked such that there is a possibility of the product having migrated beyond the enclosure confines.</li> </ul>
989		B)	In the event that any of the conditions described in subsection
990			(b)(6)(A)(i) or (ii) are found, samples will be obtained from soil
991			borings from beneath the floor or from outside the wall from areas
992			where contamination is most likely to be present, based on the
993			evidence discovered. Samples will be submitted for analysis, and a
994			release shall be reported if indicated.
995			
996		C)	In the event that none of the conditions described in subsection
997			(b)(6)(A)(i) or (ii) are found, no samples from soil borings will be
998			required, and no incident shall be reported.
999			
1000		D)	The STSS on site will clearly document his/her observations under
1001			"Remarks" on the Log of Removal, noting whether any of the
1002			conditions listed in subsections (b)(6)(A)(i) and (ii) were present.
1003			
1004		7) In add	dition to submitting the OSFM Site Assessment Results Report form,
1005		the fo	llowing supplemental documentation shall also be submitted to
1006		OSFN	A to properly close the removal of a bunker tank. The form is
1007		availa	able at the website cited in subsection $(a)(19)$ . In the event there is
1008		"Con	tamination" being reported:
1009			
1010		A)	The report from the lab, including analytical results derived from
1011			the soil samples showing locations of the samples taken, shall be
1012			attached to the OSFM Site Assessment Results Report;
1013			
1014		B)	The OSFM form indicating "Contamination" shall be signed by a
1015			Professional Engineer or a Professional Geologist;
1016			
1017		C)	The IEMA Incident Number from the release report shall be
1018			recorded on the OSFM form; and
1019			
1020		D)	The box indicating "Bunker Tank" shall be marked on the OSFM
1021		,	form.
1022			
1023	c)	Disposal of T	lanks
1024		-	

1025		1)	If a tank is to be scrapped as junk, it shall be retested for combustible or
1026			flammable vapors and, if necessary, rendered gas free.
1027			
1028		2)	If the tank last contained leaded gasoline, an unknown petroleum product
1029			or a hazardous substance, it may only be scrapped or junked, recertified,
1030			or discarded at a special waste or hazardous waste landfill as designated
1031			by Illinois EPA regulations. If tanks are being re-certified, the licensed
1032			contractor must give written notice to OSFM on the removal permit as to
1033			the intent to re-certify and re-use the tanks being removed. The re-certified
1034			tank must be re-installed within 6 months from removal.
1035			
1036		3)	Removed tanks may not be reused for any purpose other than those
1037		- /	allowed by OSFM rules (proper disposal at an approved landfill, scrapped
1038			or junked after proper cleaning, or recertified pursuant to OSFM rules).
1039			
1040		4)	Compliance with this subsection (c) is the responsibility of the licensed
1041		- /	contractor.
1042			
1043	(Sour	e Am	ended at 48 III Reg effective )
1044	(bour		, oncentre)
1045	Section 175.8	840 Ab	andonment-in-Place
1046			
1047	a)	No tar	he or piping may be abandoned-in-place unless the permit applicant
1048	u)	demor	is of piping indy be doundoned in place differences the perimet appread
1049		and/or	nining. The waiver shall be granted only in the following instances:
1012		und/or	piping. The warver shall be granted only in the following instances.
1050		1)	it would be infeasible to remove the UST due to loss of adjacent or
1051		1)	subjacent support of nearby structures such as railroad tracks streets (as
1052			defined in Section 1-201 of the Illinois Vehicle Code [625 II CS 5/1-2011]
1055			and other USTs:
1055			
1055		2)	removal is infeasible because of inaccessibility as determined by OSFM:
1057		-)	or
1057			
1050			
1059		3)	in unusual situations in which removal is infeasible due to other reasons
1059 1060		3)	in unusual situations in which removal is infeasible due to other reasons, as determined by OSFM
1059 1060 1061		3)	in unusual situations in which removal is infeasible due to other reasons, as determined by OSFM.
1059 1060 1061 1062	b)	3) In the	in unusual situations in which removal is infeasible due to other reasons, as determined by OSFM.
1059 1060 1061 1062 1063	b)	3) In the	in unusual situations in which removal is infeasible due to other reasons, as determined by OSFM. event there is a delegation of authority to any municipality having a ution over 500 000 to enforce UST rules and regulations, pursuant to the
1059 1060 1061 1062 1063 1064	b)	3) In the popula	in unusual situations in which removal is infeasible due to other reasons, as determined by OSFM. event there is a delegation of authority to any municipality having a ution over 500,000 to enforce UST rules and regulations, pursuant to the pe Storage Act [430 ILCS 15/2] and subject to the terms of such agreement.
1059 1060 1061 1062 1063 1064 1065	b)	3) In the popula Gasoli	in unusual situations in which removal is infeasible due to other reasons, as determined by OSFM. event there is a delegation of authority to any municipality having a tion over 500,000 to enforce UST rules and regulations, pursuant to the ne Storage Act [430 ILCS 15/2] and subject to the terms of such agreement, unicipality and its employees may for USTs located within the invisition
1059 1060 1061 1062 1063 1064 1065 1066	b)	3) In the popula Gasoli that m	in unusual situations in which removal is infeasible due to other reasons, as determined by OSFM. event there is a delegation of authority to any municipality having a tion over 500,000 to enforce UST rules and regulations, pursuant to the ne Storage Act [430 ILCS 15/2] and subject to the terms of such agreement, unicipality and its employees may, for USTs located within the jurisdiction municipality. (i) directly issue abandonment in place permits and assess
1059 1060 1061 1062 1063 1064 1065 1066 1067	b)	3) In the popula Gasoli that m of that	in unusual situations in which removal is infeasible due to other reasons, as determined by OSFM. event there is a delegation of authority to any municipality having a ation over 500,000 to enforce UST rules and regulations, pursuant to the ne Storage Act [430 ILCS 15/2] and subject to the terms of such agreement, unicipality and its employees may, for USTs located within the jurisdiction municipality, (i) directly issue abandonment in place permits, and assess dlect abandonment in place permit fees for its own use which would

1068		other	wise be assessed and collected by the OSFM under subsections
1069		175.3	300(a)(1) through (a)(10) and subsection (d) of this Section, (ii) request
1070		recor	ds of abandonment-in-place, and (iii) supervise the activities of subsection
1071		<del>(d) o</del>	f this Section; however, any criteria for abandonment-in-place shall be
1072		ident	ical to those found in OSFM administrative rules at 41 III. Adm. Code 172,
1073		<del>174,</del>	175, 176 and 177. Tanks, inside the jurisdiction of the City of Chicago,
1074		whic	h were abandoned-in-place prior to July 28, 1989 (the date of repeal of home
1075		rule t	by the City over USTs) in accordance with City laws, regulations or
1076		ordin	ances, need not be removed so long as a condition under subsection (a)
1077		allow	ving abandonment continues to exist.
1078			
1079	c)	Tank	as abandoned prior to October 1, 1985. Tanks, outside the jurisdiction of
1080		the C	Lity of Chicago, filled with inert material, as described in subsection
1081		(d)(1	3), prior to October 1, 1985, need not be removed so long as a condition
1082		unde	r subsection (a) allowing abandonment exists: however, the owners shall
1083		provi	de documentation of fill material and date of fill, upon request by OSFM.
1084		The	documentation shall be a receipt or a written statement from the licensed or
1085		non-l	icensed contractor who did the fill, a statement from the inspector who
1086		inspe	exted the tank or a written statement from anyone designated by the State Fire
1087		Mars	hal or the Director of the Division of Petroleum and Chemical Safety
1088		Tritai 5	
1089	(b	For I	IST or piping abandonment-in-place, the following requirements and
1090	(1)	proce	edures shall be followed:
1091		proce	
1092		1)	An OSFM permit under Section 175 300 shall be obtained and the work
1092		1)	scheduled with OSFM
1094			
1095		2)	Except as otherwise provided in this Section the procedures of API 1604
1096		_)	shall be followed for vapor freeing and inerting procedures
1097			shan be fond wed for suppr needing and merting procedures.
1098		3)	All health and safety monitoring equipment shall be maintained according to
1099		5)	manufacturer's specifications
1100			manaractarer o specifications.
1101		4)	An exclusion zone shall be established within which smoking is
1102		• • •	prohibited The exclusion zone shall include all hazardous (classified)
1102			locations/areas where work related to abandonment-in-place is being
1104			conducted. The use of spark producing/non-explosion proof equipment is
1105			prohibited in the vapor hazard area prior to removal of product and
1106			sludges and attaining the LEL/oxygen levels required in subsection $(d)(9)$ .
1107			(d)())
1108		5)	Upon excavating to the top of the tank, on-site personnel shall drain
1109		- /	product into approved drums or other approved receptacles. Any
1110			associated piping to be abandoned-in-place shall be properly secured or

1111		capped. Any piping removal shall adhere to Section 175.830. Further
1112		excavation below the top of the tank is not allowed until STSS is present
1113		and has verified that tank conditions meet the LEL/oxygen criteria of
1114		subsection (d)(9).
1115	-	
1116	6)	All liquids shall be removed from the tank using explosion-proof pumps
1117		or hand pumps.
1118		
1119	7)	The tank atmosphere and the excavation area shall be regularly monitored
1120		with a combustible gas indicator for flammable or combustible vapor
1121		concentration. Monitoring the UST shall be done at 3 levels in the tank:
1122		top, middle and bottom. A confined space entry permit shall be obtained
1123		prior to tank entry and SDS must be on site.
1124		
1125	8)	Vapor freeing shall be done in accordance with API 1604, except that dry
1126		ice shall not be allowed as a method of inerting tanks. When vapor freeing
1127		the tank with compressed air or using inert gases under pressure, all
1128		devices shall be bonded to the tank and the tank shall be grounded to a
1129		separate ground. When using inert gases, the cylinder shall be equipped
1130		with a pressure gauge so that no more than 5 psi can be discharged into the
1131		tank during vapor freeing procedures. To ensure and maintain proper
1132		grounding and bonding, the connections shall be tested by the licensed
1133		contractor for continuity. This testing shall be done with equipment
1134		designed for continuity testing. When vapor freeing a tank, plastic pipes
1135		shall not be allowed as a vent tube on eductors.
1136		
1137	9)	The tank shall be regularly monitored to insure that explosive conditions
1138	- /	do not exist. A maximum of 5% of the LEL, or 5% or less oxygen
1139		concentration, shall be attained before the tank is considered safe for
1140		abandonment
1141		
1142	10)	An STSS shall be on site before any tanks and piping are abandoned in
1143	10)	place or before any hot work can proceed
1144		place of before any not work can proceed.
1145	11)	A sufficient number of holes or openings shall be made in the tank for
1145	11)	abandonment_in_place procedures if existing openings are not adequate
1140		abandonment-m-place procedures in existing openings are not adequate.
1147	12)	Cleaning procedures shall be in accordance with API 2015 incorporated
1140	12)	by reference in 11 III. Adm. Code 17/ 210. Protective respiratory
1150		equipment for tank cleaning personnel shall be the type that provides
1150		positive air pressure to a full face mask throughout the breathing cycle in
1151		accordance with API 2015
1152		actoruance with AF1 2013.
1133		

1154		13)	After cleaning, on-site personnel shall proceed to introduce an OSFM-	
1155			approved, inert material through openings in the top of the tank to	
1156			minimize any surface settling subsequent to abandonment of the tank in	
1157			place. Allowed inert material shall be limited to sand, gravel, clay,	
1158			bentonite or inert material mixed with portland cement to increase	
1159			flowability. The portland cement concentration may not exceed 50 lbs. per	
1160			cubic yard of mixed material. Tripolymer foam may only be used on	
1161			compartment tanks where at least 1 compartment is not being abandoned	
1162			in place and will remain in use. Any other materials must be approved by	
1163			OSFM during the permit process. The procedure for filling shall be in	
1164			accordance with API 1604.	
1165				
1166		14)	After the tank is filled with inert material, all tank openings shall be	
1167			plugged or capped unless it was necessary to cut open the tank top. The	
1168			vent line shall be disconnected, capped and removed.	
1169				
1170		15)	Every abandonment-in-place requires a site assessment (see 41 Ill. Adm.	
1171			Code 176.330).	
1172				
1173		16)	When a UST is abandoned-in-place, the owner of the UST shall keep a	
1174			permanent record of the UST location, the date of abandonment-in-place	
1175			and the procedure used for abandonment-in-place.	
1176				
1177	e)	When	a UST is allowed to be abandoned-in-place, as specified in this Section, the	
1178		abanc	loned-in-place UST shall be removed when the condition for issuing the	
1179		abanc	donment permit no longer exists. The removal procedures shall be followed	
1180		and a	removal permit is required.	
1181				
1182	f)	Comp	pliance with subsections (d)(1) through (d)(14) is the responsibility of the	
1183		licens	sed contractor.	
1184				
1185	(Sou	rce: Am	nended at 48 Ill. Reg, effective)	
1186				

#### 1187 Section 175. APPENDIX A UST Activity that Cannot Proceed Without an OSFM 1188 **Inspector on Site**

1189

1190 In addition to obtaining a permit pursuant to 41 Ill. Adm. Code 175.300, the UST activities listed

1191 in this Appendix A will require that the inspection be scheduled with OSFM as an OSI, meaning 1192 under circumstances where the work cannot proceed in the absence of having an STSS on site.

1193 (See Section 175.320, regarding scheduling of UST activity.) Proceeding without completion of

- the required OSFM inspection is a violation of OSFM rules. 1194
- 1195

Removal of a UST or UST system, or removal of over 20 feet or 50% of the total piping run or an entire underground pipe run

Abandonment-in-place, tanks or piping

UST hot work/tank entry (if cutting or penetration of tank shell or work capable of providing a source of ignition or heat is involved) (See definition of "hot work" at 41 Ill. Adm. Code 174.100)

Lining and lining inspection

Installation of a UST or UST system, or installation of over 20 feet or 50% of the total piping run or an entire underground pipe run (See Section 175.320(c))

1196 1197

(Source: Amended at 48 Ill. Reg. \_\_\_\_\_, effective \_\_\_\_\_)

1198

# 1199 Section 175.APPENDIX B The Type of OSFM Permit Required for Specific Permitted 1200 UST Activities

1201

1202 Pursuant to Section 175.300 and 41 Ill. Adm. Code 174.440 and 174.450, the UST activities

1203 listed in this Appendix B will require the kinds of permits listed in this chart. A UST contractor

1204 portal for the on-line submission of permit applications and the scheduling of permitted work can

- 1205 be found at https://webapps.sfm.illinois.gov/USTPortal/Home/Login?ReturnUrl=%2fUSTPortal.
  - 1206

Type of UST Activity	Permit Required		
Installation of a complete UST with all	Installation permit and motor fuel dispensing		
components, or installation of just the tank	permit pursuant to Section 175.200		
Installation of any portion of a UST (except	Upgrade permit and motor fuel dispensing		
corrosion protection or lining)	permit pursuant to Section 175.200 as may		
	be applicable		
Removal of a UST or UST system, or removal	Removal permit		
of over 20 feet or 50% of the total piping run or			
an entire underground pipe run			
Abandonment-in-place of any tank or piping	Abandonment-in-place permit		
UST repair to make an existing UST part	Upgrade permit		
functional, but not including lining or corrosion			
protection			
Tank lining or tank lining inspections	Lining or interior lining inspection permit		
Emergency repairs (excluding corrosion	Upgrade permit (see the procedures of		
protection)	Section 175.710)		
Repair or install cathodic protection or	Cathodic protection permit		
corrosion protection, including on flex			
connectors			
Manway installation (no separate upgrade or	Hot work/tank entry permit		
entry permit for a manway is required where the			
original lining permit or lining inspection permit			
includes the installation of a manway)			
UST activity requiring the cutting or	Hot work/tank entry permit		
penetration of the tank shell in any way (no			
separate hot work permit required where a			
lining or lining inspection permit is being			
issued)			
Installation, upgrade or removal of leak	Upgrade permit		
detection systems			
New spill containment (except that	Upgrade permit		
replacement of spill containment is a like-for-			
like replacement that requires only notification			
to OSFM pursuant to Section 175.300)			

Installation or replacement of a remote fill	Upgrade permit
New or replaced overfill prevention equipment	Upgrade permit
(except that replacement of drop tube valves	
are like-for-like replacements that require only	
notification to OSFM pursuant to Section	
	TT 1 %
Installation or replacement of dispensers where	Upgrade permit
piping or any other transitional components at	
or below the shear valve (including the shear	
Valve) are replaced at the same time	The sector securit
Installation or replacement of an AIG unit	Upgrade permit
(except that replacement of AIG probes are	
nke-for-like replacements that require only	
175 200)	
Installation or replacement of a flex connector	Ungrade permit
(only)	Opgrade permit
Installation of wristband anodes or spike	Cathodic protection permit
anodes on an existing flex connector (only)	
Installation or replacement of a flex connector	Cathodic protection permit (shall also be
and wristband anodes or spike anodes on the	licensed in the retrofitting/installation
flex connector (only)	module)
Connecting a new or existing bulk load-out to a	Upgrade permit (Installation permit if an
new or existing UST at a motor fuel dispensing	entire UST is being installed)
facility	
Construction of a building or structure where	Motor fuel dispensing permit pursuant to
loading or unloading or dispensing operations	Section 175.200
will occur	
Site for the mobile fueling of commercial	Mobile fueling site permit (pursuant to 41
vehicle fleets (pursuant to Section 2(1)(d)(C) of	Ill. Adm. Code 174.440 and 174.450)
the Gasoline Storage Act [430 ILCS	
15/2(1)(d)(C)])	
Tank vehicle to be used for the mobile fueling	Mobile fueling vehicle permit (pursuant to
of commercial vehicle fleets (pursuant to	41 Ill. Adm. Code 174.440 and 174.450)
Section $2(1)(d)(C)$ of the Gasoline Storage Act	
[430  ILCS  15/2(1)(d)(C)])	
Person, company, or other entity proposing to	Mobile fueling contractor permit (pursuant
conduct mobile fueling using tank vehicles to	to 41 III. Adm. Code 1/4.440 and 1/4.450)
be used for the mobile fueling of commercial	
venicle fleets (pursuant to Section $2(1)(d)(C)$ of	
the Gasoline Storage Act [430 ILUS $15/2(1)(4)(C)$ ]	
15/2(1)(0)(C)])	

1208 (Source: Amended at 48 Ill. Reg. \_\_\_\_, effective \_\_\_\_\_)