

95TH GENERAL ASSEMBLY State of Illinois 2007 and 2008 SB0456

Introduced 2/8/2007, by Sen. James F. Clayborne, Jr.

SYNOPSIS AS INTRODUCED:

220 ILCS 5/16-115

Amends the Electric Service Customer Choice and Rate Relief Law of 1997 in the Public Utilities Act. Deletes a provision that requires that, in order to grant a certificate of service authority, the Illinois Commerce Commission must find that an applicant, its corporate affiliates, or its principal source of electricity provides delivery services to the electric utility or utilities in whose service area or areas the transmission or distribution of electricity to end users will be offered that are reasonably comparable to those offered by the electric utility. Effective immediately.

LRB095 08229 MJR 28399 b

1 AN ACT concerning regulation.

Be it enacted by the People of the State of Illinois, represented in the General Assembly:

- Section 5. The Public Utilities Act is amended by changing
- 5 Section 16-115 as follows:
- 6 (220 ILCS 5/16-115)

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- Sec. 16-115. Certification of alternative retail electric suppliers.
 - (a) Any alternative retail electric supplier must obtain a certificate of service authority from the Commission in accordance with this Section before serving any retail customer or other user located in this State. An alternative retail electric supplier may request, and the Commission may grant, a certificate of service authority for the entire State or for a specified geographic area of the State.
 - (b) An alternative retail electric supplier seeking a certificate of service authority shall file with the Commission a verified application containing information showing that the applicant meets the requirements of this Section. The alternative retail electric supplier shall publish notice of its application in the official State newspaper within 10 days following the date of its filing. No later than 45 days after the application is properly filed with the Commission, and such

- notice is published, the Commission shall issue its order granting or denying the application.
 - (c) An application for a certificate of service authority shall identify the area or areas in which the applicant intends to offer service and the types of services it intends to offer. Applicants that seek to serve residential or small commercial retail customers within a geographic area that is smaller than an electric utility's service area shall submit evidence demonstrating that the designation of this smaller area does not violate Section 16-115A. An applicant that seeks to serve residential or small commercial retail customers may state in its application for certification any limitations that will be imposed on the number of customers or maximum load to be served.
 - (d) The Commission shall grant the application for a certificate of service authority if it makes the findings set forth in this subsection based on the verified application and such other information as the applicant may submit:
 - (1) That the applicant possesses sufficient technical, financial and managerial resources and abilities to provide the service for which it seeks a certificate of service authority. In determining the level of technical, financial and managerial resources and abilities which the applicant must demonstrate, the Commission shall consider (i) the characteristics, including the size and financial sophistication, of the customers that the applicant seeks

to serve, and (ii) whether the applicant seeks to provide electric power and energy using property, plant and equipment which it owns, controls or operates;

- (2) That the applicant will comply with all applicable federal, State, regional and industry rules, policies, practices and procedures for the use, operation, and maintenance of the safety, integrity and reliability, of the interconnected electric transmission system;
- (3) That the applicant will only provide service to retail customers in an electric utility's service area that are eligible to take delivery services under this Act;
- (4) That the applicant will comply with such informational or reporting requirements as the Commission may by rule establish and provide the information required by Section 16-112. Any data related to contracts for the purchase and sale of electric power and energy shall be made available for review by the Staff of the Commission on a confidential and proprietary basis and only to the extent and for the purposes which the Commission determines are reasonably necessary in order to carry out the purposes of this Act;
- (5) (Blank); That if the applicant, its corporate affiliates or the applicant's principal source of electricity (to the extent such source is known at the time of the application) owns or controls facilities, for public use, for the transmission or distribution of electricity to

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end-users within a defined geographic area to which electric power and energy can be physically and economically delivered by the electric utility or in whose service area or areas the proposed service will be offered, the applicant, its corporate affiliates or principal source of electricity, as the case may be, provides delivery services to the electric utility or utilities in whose service area or areas the proposed service will be offered that are reasonably comparable to those offered by the electric utility, and provided further, that the applicant agrees to certify annually to the Commission that it is continuing to provide such delivery services and that it has not knowingly assisted any person or entity to avoid the requirements of this Section. For purposes of this subparagraph, "principal source of electricity" shall mean a single source that supplies at least 65% of the applicant's electric power and energy, and the purchase of transmission and distribution services pursuant to a filed tariff under the jurisdiction of the Federal Energy Regulatory Commission or a state public utility commission shall not constitute control of access to the provider's transmission and distribution facilities;

(6) With respect to an applicant that seeks to serve residential or small commercial retail customers, that the area to be served by the applicant and any limitations it

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proposes on the number of customers or maximum amount of load to be served meet the provisions of Section 16-115A, provided, that the Commission can extend the time for considering such a certificate request by up to 90 days, and can schedule hearings on such a request;

- (7) That the applicant meets the requirements of subsection (a) of Section 16-128; and
- (8) That the applicant will comply with all other applicable laws and regulations.
- A retail customer that owns a cogeneration or self-generation facility and that seeks certification only to provide electric power and energy from such facility to retail customers at separate locations which customers are both (i) owned by, or a subsidiary or other corporate affiliate of, such applicant and (ii) eligible for delivery services, shall be granted a certificate of service authority upon filing an application and notifying the Commission that it has entered into an agreement with the relevant electric utilities pursuant to Section 16-118. Provided, however, that if the retail customer owning such cogeneration or self-generation facility would not be charged a transition charge due to the exemption provided under subsection (f) of Section 16-108 prior to the certification, and the retail customers at separate locations are taking delivery services in conjunction with purchasing power and energy from the facility, the retail customer on whose premises the facility is located shall not thereafter be

- required to pay transition charges on the power and energy that such retail customer takes from the facility.
- 3 (f) The Commission shall have the authority to promulgate rules and regulations to carry out the provisions of this 5 Section. On or before May 1, 1999, the Commission shall adopt a rule or rules applicable to the certification of those 6 7 alternative retail electric suppliers that seek to serve only 8 nonresidential retail customers with maximum electrical 9 demands of one megawatt or more which shall provide for (i) 10 expedited and streamlined procedures for certification of such 11 alternative retail electric suppliers and (ii) specific 12 criteria which, if met by any such alternative retail electric 13 supplier, shall constitute the demonstration of technical, 14 financial and managerial resources and abilities to provide 15 service required by subsection (d) (1) of this Section, such as 16 a requirement to post a bond or letter of credit, from a 17 responsible surety or financial institution, of sufficient size for the nature and scope of the services to be provided; 18 19 demonstration of adequate insurance for the scope and nature of 20 the services to be provided; and experience in providing similar services in other jurisdictions. 21
- 22 (Source: P.A. 90-561, eff. 12-16-97; 91-50, eff. 6-30-99.)
- 23 Section 99. Effective date. This Act takes effect upon 24 becoming law.