



Sen. Michael W. Frerichs

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09700SB0664sam004

LRB097 04427 CEL 53596 a

1 AMENDMENT TO SENATE BILL 664

2 AMENDMENT NO. _____. Amend Senate Bill 664, AS AMENDED, by
3 replacing everything after the enacting clause with the
4 following:

5 "Section 5. The Illinois Oil and Gas Act is amended by
6 adding Section 6.5 as follows:

7 (225 ILCS 725/6.5 new)

8 Sec. 6.5. Extraction of natural gas from shale using
9 hydraulic fracturing.

10 (a) Each owner or operator that begins extracting natural
11 gas from shale shall report to the Department the information
12 specified in subsections (b), (c), and (d) within 30 days after
13 hydraulic fracturing stimulation. The Director shall adopt
14 rules that require, prior to such hydraulic fracturing, the
15 owner or operator to perform a suitable mechanical integrity
16 test of the casing or of the casing-tubing annulus or other

1 mechanical integrity test methods using procedures that are
2 established by administrative rule.

3 (b) The owner or operator shall provide geological names, a
4 geological description, and the depth of the formation into
5 which well stimulation fluids were injected.

6 (c) The owner or operator shall provide detailed
7 information to the Director concerning the base stimulation
8 fluid source. The owner, operator, or service company shall
9 also provide to the Director, for each stage of the well
10 stimulation program, the following:

11 (1) each stimulation fluid identified by additive
12 type; and

13 (2) the chemical compound name and Chemical Abstracts
14 Service (CAS) number for each additive used.

15 (d) The owner or operator shall also provide a detailed
16 description of the well stimulation design, which shall
17 include:

18 (1) the surface treating pressure range;

19 (2) the maximum injection treating pressure; and

20 (3) the estimated or calculated fracture length and
21 fracture height.

22 (e) The Department shall post the information that it
23 receives under subsections (b), (c), and (d) on its Internet
24 website for a period of not less than 5 years.

25 (f) The injection of volatile organic compounds, such as
26 benzene, toluene, ethylbenzene, and xylene, also known as BTEX

1 compounds, or any petroleum distillates, into an underground
2 source of drinking water is prohibited without exception. The
3 proposed use of volatile organic compounds, such as benzene,
4 toluene, ethylbenzene, and xylene, also known as BTEX
5 compounds, or any petroleum distillates, for shale gas
6 extraction using hydraulic fracturing into hydrocarbon bearing
7 zones is only authorized with prior written approval of the
8 Director. Produced water containing trace amounts of naturally
9 occurring petroleum distillates may be used as a stimulation
10 fluid in hydrocarbon-bearing zones. Criteria for the
11 authorization shall be established by the Department by rule.

12 (g) In addition to any other information that it must
13 provide, the owner, operator, or service company shall provide
14 the Director the following post well stimulation detail:

15 (1) the actual total well stimulation treatment volume
16 pumped;

17 (2) detail as to each fluid stage pumped, including
18 actual volume by fluid stage, proppant rate or
19 concentration, actual chemical additive name and type;

20 (3) the actual surface pressure and rate at the end of
21 each fluid stage and the actual flush volume, rate, and
22 final pump pressure; and

23 (4) the instantaneous shut-in pressure, and the actual
24 15-minute and 30-minute shut-in pressures when these
25 pressure measurements are available.

26 (h) During the well stimulation operation, the owner or

1 operator shall monitor and record the annulus pressure at the
2 bradenhead. If intermediate casing has been set on the well
3 being stimulated, then the pressure in the annulus between the
4 intermediate casing and the production casing shall also be
5 monitored and recorded. A continuous record of the annulus
6 pressure during the well stimulation shall be submitted.

7 (i) If, during the stimulation, the annulus pressure
8 increases by more than 500 pounds per square inch gauge (psig)
9 compared to the pressure immediately preceding the
10 stimulation, then the owner or operator shall verbally notify
11 the Director as soon as practical but no later than 24 hours
12 following the incident and must complete in a timely manner any
13 corrective action identified by the Department. The owner or
14 operator shall include a report containing all details
15 pertaining to the incident, including corrective actions
16 taken.

17 (j) The owner or operator shall provide information to the
18 Director as to the amounts, handling, and, if necessary,
19 disposal at an identified appropriate disposal facility, or
20 reuse of the well stimulation fluid load recovered during flow
21 back, swabbing, or recovery from production facility vessels.
22 Storage of that fluid shall be protective of an underground
23 source of drinking water as demonstrated by the use of either
24 tanks or lined pits.

25 (k) Nothing in this Section shall be construed to allow the
26 Director to require the disclosure of trade secrets as defined

1 in the Illinois Trade Secrets Act.

2 (l) The Department shall adopt all rules necessary to
3 enforce this Section.

4 (m) This Section applies only to the extraction of natural
5 gas from shale."